

Market Change Request 1216			Smart Metering Remote Operations		
Status	Issued to Market	Priority	Medium	Status Date	18/05/2022

Date	Version	Reason for Change	Version Status
17/09/2021	V1.0	Issued to Market	Final
16/03/2022	V1.1	Re-versioned due to impact of DR1219 V1.1	Final
18/05/2022	V2.0	Re-versioned to update links to Market Documentation	Final

Part 1 DETAIL OF DISCUSSION REQUEST / MARKET CHANGE REQUEST			
Requesting Organisation(s)	NSMP	Originating Jurisdiction	Rol
Request Originator Name	Donal O'Connor		
Date Raised	25/06/2021		

Classification of Request			
Jurisdictional Applicability	Rol	Jurisdictional Implementation	Rol Specific
If jurisdictional implementation is for one jurisdiction only – is the other jurisdiction required to effect any changes?	N/A	Co-Ordinated Baseline Version No.	No Impact
Change Type	Schema Impacting		

Detail of Request
Reason for Request

Background

In late 2007, the CRU, working closely with the Department of Communications, Energy and Natural Resources (DCENR), established the National Smart Metering Programme (NSMP). In Phase 1, a trial was carried out in order to assess the costs and benefits of smart meters and to inform decisions relating to the full rollout. In July 2012, a decision was announced to rollout electricity and gas smart meters for all residential and small and medium sized businesses. Phase 2 commenced in January 2013 and broadly composed of a high-level design and procurement phase. [CER14046].

The Smart Metering High Level Design Decision Paper published in October 2014 outlines the decisions with regard to the high level design stage within Phase 2 with regards to 1) Core Design, 2) Time of Use Tariffs, 3) Presentation of Energy Usage information to consumers and 4) Pay As You Go (PAYG) solution.

The original NSMP Programme plan envisaged a “big bang” delivery of all NSMP functionality for electricity, gas and in-home data Smart services, with an estimated delivery date in 2023. In early 2017 ESNB submitted a revised proposal to the NSMP to CRU, outlining a phased approach to the delivery of Smart Metering and the NSMP High Level Design (HLD). The proposal foresees delivery over three distinct phases. This Phased Approach proposal has been positively received by CRU and Energy Suppliers and now forms the basis of ESNBs plans and assumptions in respect of the NSMP. The CRU approval of the phased approach was publicly announced in September 2017.

Phase 1 was completed in March 2021 and delivered the installation of 250,000 Smart Electricity Meters. With the Market Schema Release delivered as part of this phase, all system, business and market changes were completed to allow 30-minute interval data to flow to Suppliers via the Market Systems and for Interval Data to be used in all market processes including DUoS Billing and Market Settlement Aggregation.

Phase 2 will deliver the installation of an additional 1 million Smart Electricity Meters by the end of September 2023. With the Market Schema Release at the end of September 2023, all retail market use cases requiring remote and local

operation of the service switch in Smart Electricity Meters will be enabled. Smart Pre-Payment services with remote de-energisation/energisation can begin after this phase.

Phase 3 will deliver the installation of an additional 1 million+ Smart Electricity Meters by September 2025. Along with the Market Schema Release in September 2025, Gas Smart Metering Services and In-Home Data Services will be enabled.

NSMP Programme has implemented Phase 1 and Phase 2 has commenced. It is within this 2nd phase that the Smart Metering Remote Operations activity has commenced.

This DR provides details of the Retail Market Design changes associated with Smart Metering Remote Operations.

Proposed Solution

This details the changes required to the Retail Market Design to enable the utilisation of the Remote Switch functionality of the Smart Meter.

This contains the offering of a Remote Switch capability in the following scenarios:

- De-Energise Non NPA
- De-energise NPA
- De-Energise PAYG
- Re-Energise Non NPA
- Re-Energise NPA
- Re-Energise PAYG

The PAYG requests will be enabled as part of the market release, the functionality for non-NPA and NPA will be built as part of this release, and CRU direction will indicate its enablement.

Changes to Market Messages, Data Items, Data Definitions and Data Codes are contained in the linked amended Design Documents (with track changes).

De-Energisation Non NPA and NPA

For Single Phase sites with a CTF level of 4, these will be carried out remotely, a site visit will be initiated where CTF <4 and a site visit will be initiated where intermittent comms prevent the operation of the remote switch.

De-Energise PAYG

For Single Phase MCC12 sites with a CTF level of 4, these will be carried out remotely and a rejection will be issued where intermittent comms prevent the operation of the remote switch.

Re-Energise Non NPA, Re-energise NPA, Re-Energise PAYG

Where a site has been de-energised remotely these requests will be carried out remotely, and a site visit will be initiated where intermittent comms prevent the operation of the remote switch.

Requests received outside of the allowable de-energisation period will be rejected unless the required data provided is within the de-energisation period, De-energisation period as defined in the De-Energisation code of Practice, PAYG Consultation and the Electricity and Gas Suppliers Handbook.

As Per CRU Smart Metering Phase 2 Scope currently for Non-Interval sites a de-energisation and re-energisation confirmation cannot be carried out on the same day. The following change will allow Suppliers to be informed where a De-energisation and Re-energisation occurs on the same day.

MM106D and MM106E changes

These will be sent for all Non-Interval sites as well (unmetered will remain as is) where there is a de-energisation or re-energisation.

Non Interval same day De-energisation and Re-energisation

Where a De-energisation and Re-energisation are carried out on the same day, the MM306 won't be sent and the MM307 will be sent as normal.

Issuing of MM307W

Where a change from a Non-Interval MCC is carried out on the same day or the day after a Re-energisation the MM307W is issued.

PAYG during CoS window

PAYG De-energisation/Re-energisation requests will be allowed during the CoS window.

The Prioritisation process for the V14.00.00 Schema Release, due to take place in September 2023, will indicate which MCR's are due to be implemented.

If approved this DR/MCR will be included along with the following other approved MCRs:

- MCR1210
- MCR1209
- MCR1208
- MCR1193
- MCR1189

Scope of Change

Jurisdiction	Design Documentation	Business Process	DSO Backend System Change	MP Backend System Change	Tibco	Supplier EIMMA	Schema	Webforms	Extranet/NI Market Website
ROI	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
NI	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>

Co-Ordinated Baseline Market Design Documents Impacted by Request

Market Messages

Message No.	Message Name	CoBL	ROI	NI
017	Meter Point Status Change Request		MMG	
102P	Change of Supplier Provisional Acceptance		MMG	
106D	Meter Point Status Confirmation DeEnergisation		MMG	
106E	Meter Point Status Confirmation Energisation		MMG	
117R	Meter Point Status Request Rejection		MMG	
131	Work Status		MMG	
300	Validated Non Interval Readings Scheduled		MMG	
300S	Validated Non Interval Readings Special		MMG	
300W	Withdrawn Non Interval Readings		MMG	
305	Non Settlement Estimates		MMG	
306	Meter Point Status Change Confirmation DeEnergisation		MMG	
306W	Meter Point status Change DeEnergisation Withdrawn Read		MMG	
307W	Meter Point Status Change Energisation Withdrawn Read		MMG	
308	Non Interval Load Factor Reading Exception		MMG	

Data Definitions
No Impact

Data Codes
<p>New Meter Point Status Codes on MM300 MM300W MM305 MM306 MM306W MM308 MM102P MM106D MM300S DR De-energised Remote</p> <p>New Meter Point StatusReason Codes on MM017 D05 De-energise (HH PAYG) E05 Re-energise (HH PAYG)</p> <p>Work Type on MM131 W208 Re-energise PAYG</p> <p>Reject Reason on MM117R ODP – Outside de-energise period.</p> <p>Set "Valid in NI?" to "No". No Impact at present</p>

Market Message Implementation Guides		
ROI	Yes/No	NI
Data Processing	Yes	
Meter Registration	Yes	
Meter Works	Yes	

Comments
<p>All Market Design Documentation for SMART Metering Retail Market Design Workshops affected by this MCR can be found on the RMDS SharePoint Website.</p> <p>MPD01 Change of Supplier Non Interval MPD02 Change of Supplier Interval MPD09 De-energisation MPD09 De-energisation end to end MPD10 Re-energisation MPD10 Re-energisation end-to-end MPD21 De-registration Downloadable Meter Point Files Guide MPRN Enquiry Webservice Guide Retail Market Participant Extranet Website ROI MMG Data Processing ROI MMG Meter Registration ROI MMG Meter Works Market Message Guide</p>

ROI - Market Process Diagrams – MPDs		
Market Process Number	Market Procedure	Affected
MPD 1	Change of Supplier Non Interval	Y
MPD 2	Change of Supplier Interva	Y
MPD 4	SoLR	Y
MPD 9	De-Energisation	Y
MPD10	Re-Energisation	Y
MPD 21	De-Energisation	Y

NI - Market Procedures		
Market Procedure	Affected	
No Impact	No Impact	

ROI Guidance Documentation		
Document	Version	Affected
No impact		No Impact

ROI Briefing Document		
Briefing Document		Affected
Downloadable Meter Point Files Guide	V3.0	Y
MPRN Enquiry Webservice Guide	V1.0	Y
Retail Market Participant Extranet Website	v13.0	Y

User and Technical Documents			
Reference	Name	Version	Affected
No impact			No Impact

Part 2 - Performance and Data Changes	
Market Messages volume, processing etc.	
Data	
Details of Data changes e.g. cleansing	

Part 3 - ReMCoSG / CRU Approval		
Approved by	ReMCoSG	CRU
Comments		