

IGG Conference Call Meeting Minutes

Date:	3 rd October 2018	Time & Location	3pm - Conference Call
Chair:	Alan Keegan, CRU		
Attendees:	Name	Location	
	Alice Mooney, David Walshe, Catherine Keane	RMDS	
	Alan Keegan	CRU	
	John Bracken, Aileen Greaves, Jim Long	ESBN	
	Gerry Halligan	MRSO	
	Sarah Fuller, Elizabeth Montgomerie	Gemserv	
	Krystle Chapman	Energia	
	Siobhan Melvin	SSE Airtricity	
	Caroline Connaughton	Prepaypower	
	Gillian Kinsella, Ben Lambon	BGE	
	Natalie O'Brien	Flogas	
Apologies:			
Version Number	1.0		
Status			

Agenda:	
1.	General
2.	Actions from Previous Call
3.	New Conference Call Actions
4.	CRU Update
5.	Retail Market Design Update
6.	MRSO Update
7.	ESBN Update
8.	De-harmonisation Update
9.	Gemserv Update
10.	Notice Board Planned Maintenance, Reminders from IGG, etc.
11.	AOB

1 – General

A Keegan requested approval of the previous IGG Minutes of 29th August 2018.

Minutes v1.0 deemed approved.

2. Actions – Previous Conference Call & IGG

D Walshe provided the Action Item Update:

- **2 – Actions closed at the last IGG.**
- **2 – Carried forward Actions from the last IGG. 1 new Action was logged at the last IGG.**

Action Items

1113	Smart Metering Project - ESBN and RMDS to clarify if there is any proposed changes to the existing market design governance arrangements and ways of working and also communicate milestone plan for 2019 schema release		
Update for CC	<ul style="list-style-type: none"> ▪ D Walshe reported that the Smart Governance was signed off on the 06.09.2018. ▪ RMDS and the Smart Project have made considerable progress regarding how the existing Governance arrangements and Smart Governance Arrangements will co-exist. ▪ On 01.10.2018 RMDS issued on behalf of ESBN the Governance Arrangements for Smart Metering. ▪ RMDS plans to present the key output from this work to the IGG on the 13.11.2018. 		
Discussion at CC	<ul style="list-style-type: none"> ▪ Action to remain open. 		
Forum Logged:	IGG	Assigned to:	ESBN/RMDS
		Status:	Action remains Open
		Due Date:	13.11.2018

1118	Suppliers to submit concerns they may have in relation to Data Sharing from a Governance and Agreement perspective in advance of the next IGG meeting 29th August 2018		
Update for CC	<ul style="list-style-type: none"> ▪ D Walshe reported that at the last IGG RMDS had only received one response from BGE who would support a Data Sharing Agreement with ESBN. The following day, RMDS circulated BGE's response to ESBN on this action to the IGG list. Additional time was allowed for comments from other Suppliers and ESBN's response to BGE on this matter. ▪ Subsequently, RMDS has received one further response to this action. 		
Discussion at CC	<ul style="list-style-type: none"> ▪ J Bracken added that ESBN has only received two comments from Suppliers, one comment from BGE and a supporting note to BGE's proposal from another Supplier. He will see what other comments come in and may have to talk to CRU to see how to proceed with this action. A Data Sharing Agreement would be a very substantial piece of work. If CRU request ESBN to go ahead with an Agreement then ESBN will have to plan as to how to proceed with this. ▪ S Melvin asked if ESBN has talked to GNI on the Data Sharing Agreement that they are putting in place for Gas. A lot of work in the Gas side could be relevant in the Electricity Market. ▪ J Bracken replied that this option was discussed at the last IGG. The Data Sharing Agreement process in Gas has been going on for a considerable length of time and is still ongoing. It may be useful to incorporate the Gas process into conversations in the electricity market. ▪ Suppliers agreed to submit comments one week before the next IGG. ▪ Action to remain open. 		
Forum Logged:	IGG	Assigned to:	Suppliers
		Status:	Action remains Open
		Due Date:	13.11.2018

1119	ESBN LTNA lessons learnt - Suppliers to provide comments on the LTNA lessons learnt presented by ESBN (Action 1101).		
Update for CC	<ul style="list-style-type: none"> Action logged at the last IGG. D Walshe reported that RMDS has received two responses to this action which it forwarded to ESBN. 		
Discussion at CC	<ul style="list-style-type: none"> G Kinsella added that BGE submitted a response to this action. BGE broadly supports a lot of the actions undertaken by ESBN as part of the trial it undertook and saw some positive results in it. What BGE is seeking at this point is for the trial actions to continue on a regular basis and to formalise the process a bit more. BGE believes that a measured approach is being taken by ESBN for the shorter term cases. However, it is the longer term cases really which BGE would like some other resources allocated to as these are particularly problematic. J Bracken replied that the regulatory model is that ESBN has to reach over 98% reads in the year and that there are penalties for ESBN if it doesn't reach that target. It is taking pretty much all of ESBN's time just to try to manage that particular target. ESBN would have to include CRU in any kind of conversation if there is a new initiative about tackling any of the older problematic sites. J Bracken added that he welcomes any suggestions that Suppliers have with regard to these long term difficult cases. Suppliers agreed to submit comments one week before the next IGG. Action to remain open. 		
Forum Logged: IGG	Assigned to: Suppliers	Status: Action remains Open	Due Date: 13.11.2018

3. Actions – New Conference Call Actions

1 new action was logged at the Conference Call.

1120	MCR1184 Cooling Off for CoS – Market Participants to submit their comments on the co-ordinated implementation date of 03.12.2018.		
Discussion at CC	<ul style="list-style-type: none"> See Section 5 Retail Market Design Update for details 		
Forum Logged: CC	Assigned to: MPs	Status: NEW Action	Due Date: 12.10.2018

4. CRU Update

A Keegan provided the CRU update.

- Smart Metering Project – a number of governance meetings have taken place over the last few weeks. In terms of consumer engagement, ESBN facilitated a good workshop with their communications PR Support Lead in the session. This was the second workshop in terms of developing the consumer engagement approach. CRU fed into this workshop and some Suppliers were in attendance. The consumer engagement work will be ramping up over the next few months and on into next year. It would be good for all Suppliers who are represented at the IGG to feed into this process. CRU encourages Suppliers to engage with the ESBN Smart Metering Project Team on this matter.
- Policy Work – As mentioned at the ILG by CRU, two consultations, on Time of Use Go-Active and Profile Removal had been delayed and CRU was originally targeting early October to issue these papers. Both papers have however been delayed a further week or two primarily down to getting them through the commission due to a lot in CRU on the Dublin Forum and I-SEM.
- CRU hosted a Round Table on 13.09 with the Senior Executives and CEOs on Smart Metering to

provide updates on actions which have been taken place over the past year and also to look ahead at the work coming up in 2019/2020. CRU received a lot of feedback after the session which has been very positive. CRU may look to host a further session, maybe in summer 2019 before the Smart Meters start rolling out.

- Dublin Forum – F O'Toole gave an update on this at the last IGG. This forum went ahead on the 20/21 of September. At the IGG, F O'Toole took a note to provide feedback to the IGG based on what had transpired at the two sessions. CRU will send out a summary of this over the next couple of weeks.
- SoLR – Work in ongoing.
- DR on Disaster Recovery for EMMAs – CRU has drafted this DR and is currently engaging with RMDS on the finer points of this DR. CRU will issue the DR ahead of the next IGG in November.

5. Retail Market Design Update

D Walshe gave the Market Design Update.

MMR

Market Design V11.3 was published on the RMDS website on Monday 01.10.2018. It includes the changes required for I-SEM and publication of the new WP0027.

MCRs/ DR

MCR1189 - Additional code in the 017MM to select a de-energisation with a Service Removal

This MCR was circulated to the Market on the 29.08.2018 requesting comments. This MCR will be brought to the ReMCoWG on the 13/11/018 for classification.

B Lambon stated that BGE raised a query on this MCR as to whether Suppliers would have to input the time and date of the appointment. BGE received confirmation from RMDS that it is only an additional code in question with nothing else to go in to email to ESNB.

A Greaves added that there is no difference for Suppliers in what they are currently doing except that there is an additional code available for Suppliers to select which will result in it automatically outsourcing in ESNB. Suppliers will still need to send the email to Meter OPs as well. This is detailed in the MCR.

MCR1184 - Cooling off for CoS

An email was sent by RMDS on 27.09.2018 proposing a co-ordinated implementation date of 03.12.2018 for this MCR. RMDS have received no feedback.

D Walshe asked if MPs are happy to agree to implement MCR1184 on 03.12.2018.

S Melvin stated that SSE is looking at this MCR to see if any changes need to be made to systems for the suggested implementation date. She asked for more time to review the proposed co-ordinated date.

D Walshe suggested that Suppliers send responses by 12.10.2018. A new action was logged for Suppliers to provide comments in required.

Action 1120: MCR1184 Cooling Off for CoS – Market Participants to submit their comments on the co-ordinated implementation date of 03.12.2018.

Assurance Approach for Market Release V12.00.00

The assurance approach for V12.00.00 was published to the Market on the 24.08.2018. RMDS requested to receive comments no later than 14.09.2018. No comments were received.

Participant Questionnaires will issue on Friday 05.10.2018. The deadline for return of Participant Questionnaires is 19.10.2018.

D Walshe asked if the Assurance Approach can be approved.

Assurance Approach for Market Release V12.00.00 Approved by MPs.

LTCA

A Meeting was held on the 13.09.2018 with the following two actions logged:

- Each WG member to provide a view on behalf of the company they represent as to whether moving forward with an LTCA OSD solution is worthwhile.
- Each WG member is requested to identify any areas that could be improved upon to avoid/prevent/minimise instances of adjustments required as an alternative to completing the LTCA OSD solution.

To date, RMDS has not received any responses on either of these actions. A further LTCA working group meeting was scheduled for 05.10.2018. However, in light of receiving no responses, RMDS will circulate an email later today deferring the next meeting to Thursday 11.10.2018 to give more time for Suppliers to provide responses.

Irish Print Address format document

D Walshe reported that this item arose from an action in the RMDS Survey in looking at the RMDS Website and finding information and also removing redundant information.

This Irish Print Address Format document is currently on the RMDS Website. This is a document published by www.upu.int in 2008. It is not specific to the electricity industry. It is not something that RMDS will be maintaining and therefore will be removed from the RMDS website.

G Kinsella asked if Suppliers will receive notification from RMDS is it proposes to remove any document from the RMDS Website.

D Walshe replied that RMDS will notify MPs of any removals from the RMDS website at forum meetings and will circulate an email regarding a document deletion.

6. MRSO Update

G Halligan reported that there was no MRSO Update.

7. ESB Networks

J Bracken gave the ESBN update.

- Storm Ali – 200,000 customers were affected by the storm.
- Secure Site Switch last weekend – went well. ESBN will undertake a Lessons learnt exercise. There were 70,000 vends on the Sunday after the site switch over a 24 hour period.
- I-SEM Cutover went live on 1st October 2018 – went successfully. The end to end with the Wholesale Market interfaces are working well.

A Keegan acknowledged the work undertaken by the I-SEM Project Team and that the work went well.

8. De-harmonisation Update

A Keegan gave the De-harmonisation Update.

- There has been no further engagement with UR since last IGG. CRU has been preoccupied with I-SEM. UR plan to have a decision on de-harmonisation in October 2018.
- CRU will inform the IGG of any further updates it receives on de-harmonisation ahead of the next IGG/ReMCoWG.

9. Gemserv Update

E Montgomerie gave the Gemserv Update.

- MPs have just approved the Assurance Strategy Approach for v12.00.00 at this forum. This will conform of a self-assessment in Participant Questionnaires for both Suppliers and ESBN. These will issue this Friday 5th October 2018 with a due date for responses 19th October.
- There will be formal assessment for ESBN only. Other participants will not require Formal Assessment unless their self-assessment throws up some issues.
- IPT will take place during Feb/March 2019. Gemserv will issue a plan for IPT in December 2018.
- Gemserv will issue Final Report to CRU on 8th April 2018 for a Go live of 22nd April 2019.

10. Notice Board: Planned Maintenance, Reminders from IGG etc.

D Walshe provided the outage update.

- There will be an outage between 8:00 on Saturday 13th October to 06:00 on the Monday 15th October (46 hours) for the NIE Disaster Recovery Test which will affect the TIBCO Market Messaging System in NI and ROI. Market Messages inbound and outbound will queue and be processed on resumption of normal service.

Full outage details are available, as usual, on the [RMDS Website](#).

11. AOB

2 items were raised in AOB.

Emergency Credit - Prepayment

A Keegan reported that he received a note from the GMARG and S mac an Bhaird about a proposal to increase the Emergency Credit from €5 to €10. CRU is looking for feedback from Suppliers on this on the electricity side.

He will circulate this detail via RMDS in due course. Suppliers should respond to CRU and copy RMDS.

TIBCO Upgrade Timelines

S Melvin asked if there is any more information on the timelines for the TIBCO Upgrade in 2019.

J Bracken replied that he is not aware of any particular issues with the timelines he will get an update and revert to S Melvin.

Next Meetings:

- IGG Tuesday 13th November 2018 in Belfast.

Retail Market Design Service

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