

Date:	2 nd September 2015	Time & Location	13:00 – 14:15 - ReMCoWG
Chair:	Jessica Gregory , ReMCoDS		
Attendees:	Name	Location	
	Tracy Caffrey, Alice Mooney	ReMCoDS	
	Seán mac an Bhaird	CER	
	Carmel O'Connor, Theresa O'Neill	ESBN	
	Lizzie Montgomerie, Nirav Vyas	Gemserv	
	Emma Finnegan, Gemma McHale, Joan-Edel Smith, Karen Wilson	NIE	
	Maria Ferris, Sean Doolin, Patrick Keating	Electric Ireland	
	Thomas Heasley	Energia	
	David Mulholland, Ray Gilmartin	SSE Airtricity	
	Keith Deacon	VAYU	
	Kevin O'Kane, Emma Miller, John Paul McFeely, Edward Taylor, Anne McEvoy	Budget Energy	
	Imelda McCoy	Power NI	
	John O'Dea	Eirgrid	
	Marc Norris	Open Electric	
	Mark Speers	BGE	
	Niall Kelly, Andy Porter	Click Energy	
	Eamonn Murtagh	Panda Power	
Apologies:			
Version Number	1.0		
Status	Draft		

Agenda:	
1.	Introduction
2.	ReMCoSG Meeting Feedback
3.	Actions from Previous ReMCoWG
4.	Actions from ReMCoWG
5.	ESBN Update
6.	Tibco Upgrade & Schema Release Update
7.	Market Design Update
8.	Notice Board Planned Maintenance, Reminders from IGG, etc.
9.	AOB

1 - Introduction

J. Gregory enquired if everyone was happy to sign off and approve the last Working Group Minutes.

Approved. All Agreed.

2 - ReMCoSG Meeting Feedback

There has been 1 ReMCoSG meeting since the last ReMCoWG held on 26th August 2015. J Gregory provided a summary of what was discussed at the previous SG. See slides for details.

1 Action Item was closed at the SG:

Action 133 - TIBCO Programme to provide a high level plan for Supplier engagement with relevant dates and contacts. – **CLOSED**

1 Action Item to remain open at the SG:

Action 105 - Incorporating Smart changes into the Co-Ordinated Retail Markets - this action is being retained as a standing item/placeholder – **REMAIN OPEN.**

There were no new Action Items recorded at this meeting.

Next meeting is scheduled for 18th November 2015.

3. Actions – Previous ReMCoWG

J Gregory provided the Action Item Update:

Action Items

134	Suppliers to contact Tibco Project if they are interested in engagement from Capita with their Emma configuration.		
Update for ReMCoWG	<ul style="list-style-type: none"> C O Connor asked Suppliers to contact the Tibco project team via RMDS or the TUP email address (tup@esb.ie) if they are interested in engagement from Capita with their Emma Configuration. All Suppliers are requested to respond by Friday 17th July in order to keep the project running smoothly. 		
Discussion at ReMCoWG	<ul style="list-style-type: none"> C O Connor indicated that the action became obsolete shortly after the previous WG due to a TIBCO/Schema release programme decision to contract Capita to manage and support all MP EMMA installs. The action was deemed closed at the meeting. 		
Forum Logged: WG	Assigned to: Suppliers	Status: Deemed Closed	Due Date: 17.07.2015
135	Suppliers are requested to review DR 1168 and revert back to ReMCoDS with any queries.		
Update for ReMCoWG	<ul style="list-style-type: none"> All Suppliers are asked to review DR 1168 – Market Messages for Configuration Changes. This will be brought to the next WG to be classified as NI. Any queries are to be sent to ReMCoDS 3 weeks prior to the next ReMCoWG meeting on September 2nd 2015. 		
Discussion at ReMCoWG	<ul style="list-style-type: none"> J E Smith stated that this was brought to the previous WG for approval as a DR. SSE Airtricity requested additional time review this DR. SSE Airtricity have reviewed this DR and are in agreement to approve this DR at today's WG. The action was deemed closed at the meeting. 		
Forum Logged: WG	Assigned to: Suppliers	Status: Deemed Closed	Due Date: 12.08.2015

136	ESBN to enquire with CER if the IGG/ReMCoWG documents should be published on the private website.		
Update for ReMCoWG	<ul style="list-style-type: none"> C O Connor to investigate with CER if all IGG/WG documents/minutes and other sensitive documents should be published on the private site only. 		
Discussion at ReMCoWG	<ul style="list-style-type: none"> J Gregory provided an update following a discussion with CER on the matter. CER and RMDS agreed that the newly provided facility of the RMDS private website portal would allow for documents deemed to be of a sensitive nature, to be posted privately. The majority of the RMDS website content (including the calendar and minutes) will continue to remain public. This Action was deemed closed. 		
Forum Logged: WG	Assigned to: ESBN	Status: Deemed Closed	Due Date: 02.09.2015

4. Actions – New ReMCoWG Actions

The following 2 new actions were logged at the ReMCoWG.

Action Items

137	Suppliers to send on comments or concerns in relation to the proposed TIBCO Project cutover dates.		
Discussion at ReMCoWG	<ul style="list-style-type: none"> See section 6 TIBCO Upgrade & Schema Release Update for full details of this action. Suppliers are asked to send any comments or queries to ReMCoDS in relation to the prospective new TIBCO Programme cutover dates discussed at the forum. 		
Forum Logged: WG	Assigned to: Suppliers	Status: New Action	Due Date: 11.09.2015

138	Governance document needs to be reviewed with specific focus on updating the schema release schedule as stated in the document		
Discussion at ReMCoWG	<ul style="list-style-type: none"> See Section 5. Retail Market Design Update for full details of this action. J-E Smith raised a question in relation to the timelines for a Schema release which were published in Co-ordinated market documentation (Evaluation Process for Co-Ordinated Schema Retail Market Changes). The governance document indicated that the Schema release should take place June each year. This date is not feasible for 2016. J Gregory suggested that the document be revisited and the specific time period for the annual release be left a little more open ended. ReMCoDS took the action to review the Governance document with specific focus on updating the schema release schedule as stated in the document. 		
Forum Logged: WG	Assigned to: ReMCoDS	Status: New Action	Due Date: 07.10.2015

5. ESB Networks

C O'Connor provided the ESBN update.

Recent Events-

Maintain operational stability.

Connectivity issues on 25th & 26th August 2015-

- Unavailable from 10.00 to 13.30 on 25th August – ESBN were not aware of this outage until 12pm.
- 3.5 hours approximately.
- Backlog of 17,000 messages cleared in approximately 1 hour.
- Unavailable from 22.00 to 17.00, - 19 hours approximately
- Overnight backlog of 95,000 messages.
- Backlog completely cleared and normal operations resumed by 17.00.
- Root cause related to hosts within the SAN infrastructure.
 - Stopped passing network traffic intermittently leading to it becoming non-responsive.
- VMWare patch applied on 28 August.

ESBN does not have the formal Service Failure Analysis at this stage. However the high level information ESBN received from Capita regarding the root cause related to the host within SAN infrastructure. As TIBCO is not as sturdy as Capita would like it to be, it can't cope with this kind of issue. It is thought that generalised system instability contributed to the above issue which resulted in the outage.

C O Connor indicated that ESBN have requested Capita investigate whether the newly upgraded system would have been impacted in such a significant way had it been in place at the time. This detail is to be included in the Service Failure Analysis which Capita is producing.

Following identification of the root cause, Capita identified a VM patch which is supposed to prevent future issues of this nature. The patch was installed at 10am on the 28th August. It is hoped that this will prevent future issues of a similar nature. C O Connor added that Capita were not able to pre-empt the requirement for this patch as the patch is only used to resolve an issue following an outage of this nature.

G McHale informed Suppliers that although Suppliers experienced the issue as a full outage, the system in fact continued processing, albeit at a significantly degraded performance level. The messages continued to pass through the hub but at a significantly low rate.

As soon as the full System Failure Analysis is available, ESBN & NIE will meet with the regulators to discuss the future impacts. The analysis or a version of the analysis will be available to participants once it has been reviewed by the RA's.

C O Connor added that the two Supplier Representatives were asked at the recent ReMCoSG as to the usefulness and method of communication to the market during the outage. Both indicated that the communication was an improvement on the last outage.

C O Connor added that as well as the communication improvement, ESBN & NIE initiated an emergency re-energisation process. This involved the provision of contact details to which Suppliers could request the re-energisations in the absence of the Market Messages. This ensured that re-energisations could continue to be processed.

G McHale assured suppliers that although the hourly updates may have not contained significant information in relation to the cause of the outage, Capita were working relentlessly in an attempt to find the root cause of the issue and provide as much information as possible at each update period.

J Gregory asked Suppliers to inform ReMCoDS of any processes that may require contingency action (such as the re-energisations) during an outage of this nature. This information would be useful to proactively determine additional contingency processes for any other key process if a future outage were to take place.

C O Connor added that ESBN & NIE would be interested in any supplier feedback in relation to the processes and handling of this Outage.

Supplier EMMA housekeeping:-

Suppliers are reminded to continue their EMMA housekeeping and to keep ESB/NIE updated with any possible IT impacts in advance.

Future Plans

Due to NIE Disaster Recovery the following outages are required:

- Network POC - Sunday 13th September - Outage from 08:00 to 20:00.
- DR weekend – Saturday 26th to 28th September – Outage from 08:00 (Saturday) to 08:00 Monday 28th September.

All Outage information is available on the RMDS website.

6. Tibco Upgrade & Schema Release Update

C O'Connor provided a High Level update on the Tibco Upgrade & Schema Release Programme.

- System Integration testing ran a week longer than anticipated and therefore the contingency week was used.
- The Schema Release regression testing was delayed by one week. This was caused by technical issues.
- Market Assurance
 - ESBN and NIE have returned PQs.

- IPT V1.0 received.
- Data gathering underway
- First internal project assurance audit with EY almost complete.
- The Cutover date is currently being revised.
- Schema V11.00.00 Draft 6 and Test Messages Issued as planned on 21st August.
- Supplier Detailed Cutover and Test Workshop scheduled for 26th Aug postponed with new date TBC. C O Connor added that the plan is to go ahead with this workshop in September. There is a half day webforms training day planned and the intention is to have the Cutover workshop on the afternoon of the webforms training day. The date will be published in due course.

C O Connor informed Suppliers that the cutover date is currently being revised with the potential dates being December 4th or December 11th 2015. ESNB is aware that a number of the small suppliers are behind with the EMMA installs. She added that it has been confirmed that IPT will be pushed out by two weeks and will now begin on the 12 October instead of the 28 September. IPT deliverable dates for workbooks will remain unaltered – MPs will receive their IPT workbooks as originally agreed by end of week beginning 07.09.15.

A date for the cutover will be given to Suppliers on Monday 7th September following the Project Board Meeting which will be held on the same day.

C O Connor asked all suppliers to contact the TIBCO project with any queries or comments in relation to the 2 proposed cutover dates.

R Gilmartin enquired as to whether the cutover date will be confirmed and issued to Suppliers on Monday 7th September. C O Connor confirmed that the date for the cutover will be released on Monday 7th September to market.

Action 137: Suppliers to send on comments or concerns in relation to the proposed TIBCO Project cutover dates. Due date- 11.09.2015.

C O Connor indicated that the TUP email address and weekly conference calls are being used by Suppliers. She added that it appears that all who engage in these conference calls are pleased with the process and information available.

G Mc Hale asked that all Suppliers respond or act on any emails that they receive from the TUP email address. This will provide the project with awareness of each Supplier's EMMA install status as well as status related to any other project tasks.

C O Connor added that it is critical for Suppliers to engage with Capita and both Network Operators as the cutover date is dependant on Suppliers' readiness as well as DSO readiness. Suppliers who fall behind schedule will have an impact on the project delivery and cutover for the whole programme.

J Gregory stated that Supplier involvement in all stages of the programme, for example Assurance, EMMA install and readiness is critical for programme success. Suppliers need to be aware that they play as much of a critical role as do the DSO's and project team in the final delivery of the solution and the completion of deliverables.

5. Retail Market Design Update

J Gregory gave the Market Design Update:

CoBLCR 011 – New Meter RM Codes

- J Gregory indicated that Asset management in ROI have entered into new meter supply contracts and some of the meter types in the new contract are different to the previous contract. As a result of this, 4 new Meter codes are required. The RM Codes are a coded value under Data Item Meter Category.
- The 4 new codes that will be included into the central market system are:
 - RM260 1 PHASE IMP/EXP QH 20(100)
 - RM427 1 PH ELEC CT ST/DT 5(10)

- RM554 3 PHASE IMP/EXP QH 20(100)
- RM653 3 PHASE ELEC CT QH 5(10)
- J Gregory indicated that as per standard procedure, the CoBLCR is brought to the WG as the CoBL will be updated with the new RM Codes. Although the change is for the ROI market it is co-ordinated market impacting. The request was for approval at today's WG meeting.

At Today's Meeting:

Recommendation for Approval

CoBLCR 011 – was approved by the forum.

MCR 1154 – New Unmetered Tariff for NIE

What is proposed in MCR 1154

- J Gregory indicated that this MCR had been discussed at the earlier CDA meeting. This was confirmed by J-E Smith and G McHale. G McHale indicated that the final implementation of the MCR was contingent on UR approval.
- The MCR proposes two new tariff profiles to cater for new photocells / reduced usage by 47 hours.
- New photocells are being rolled out across the Department of Regional Development network in NIE. These new cells are 35/18 photocells compared to (1) dusk to dawn (70/35) (3,906 burn hours) and (2) continuous (8,970 burn hours). These new cells will reduce burn hours by 47 hrs per annum. Currently there are only two DUoS tariffs for unmetered Public Lighting in NIE.
- The 2 new profiles proposed are:
 - Dusk to Dawn profile, 35Lux ON & 18Lux OFF PECU, and
 - Dusk to Dawn profile, 35Lux ON & 18Lux OFF PECU with Part-Night Switch Off between 01:00hrs and 05:30hrs.

At Today's Meeting:

Recommendation for Approval

MCR 1154 – has been approved by the ReMCoWG. Implementation contingent on UR approval.

MCR 0175(v.5.0) - New Reject Reasons for Address Change Rejection

- J Gregory stated that the MCR (approved at version 4.0 in 2012) was being brought to the forum for re-versioning approval as version 5.0. The new version included an additional address rejection code, AD9 which was required as a result of the advent of Eircodes.
- In summary the MCR aims to provide more specific site address change reject reasons to the existing list. The full list of reject reasons is as follows:
 - AD1 Duplicate Street address/numbering exists in the city/street proposed.
 - AD2 Approval not received in writing from Local Authority to change street/dev. name. AD3 DUoS group conflict here.
 - AD4 MPRN stated either terminated or disconnected.
 - AD5 Being dealt with as a bulk address correction for the development. AD6 Requested address change does not conform to the regional structure. AD7 No payment for DMR.
 - AD8 Other Address reason.
 - **AD9 Invalid Postal Code.**

At Today's Meeting:

Recommendation for Approval

MCR 0175 – has been approved by the ReMCoWG.

DR 1168 – Market Messages for Configuration Changes

- G McHale indicated that NIE were looking in to a number of options in relation to this DR which would be communicated at a later date.
- Because the changes proposed are schema impacting the DR/MCR will be managed at the ReMCoWG.
- Over the last number of months Energia have witnessed a rise in 331 MMs received from NIE which are meter configuration changes but there are no metering details sent in the XML. This scenario appears to occur specifically where the meter configuration has changed from H100 to H101 and export registers are being added to an existing QH meter by NIE.
- The DR requests NIE to provide a fix for the issue which will ensure that suppliers always receive updated metering details via market message for any configuration

At Today's Meeting:

Recommendation for Approval

DR 1168 – has been approved by the ReMCoWG

DR 1167– Facilitate Energy Efficiencies in Local Authority Public Lighting

- J Gregory indicated that the DR has been under discussion for a while. She added that it was raised by the Local Authorities in an effort to address energy efficiencies in the Local Authority Public Lighting sector. These energy efficiencies were requested by the CCMA and NRA.
- ESB Networks received the request to facilitate the LA energy efficiencies from the Local Government Sector under the auspices of the CCMA/NRA.
- New lamp types are proposed to be installed which will have the ability to be pre-programmed to allow for Dimming at specific proportions and at specific times.
- The CCMA/NRA has noted that the consultation process undertaken by them across the local government sector indicated that 11 burn profiles for new Dimming regimes are a minimum requirement for the public lighting providers over the coming years.
- This Change Request documents the CCMA's and NRA's top four essential priorities. The seven remaining priorities are not being raised at this time and can be raised in separate change requests at a later date.
- Additional Burn Hour Calendars for DUoS billing and additional Load Profiles for Data Aggregation are proposed to be introduced in Rol in the Electricity Retail Market.

J Gregory indicated that the DR was issued yesterday and therefore (unless Participants were comfortable), approval was not expected at this forum. The usual process would be to provide the DR to be discussed at least 1 calendar week in advance of the IGG/WG to allow MPs time to review the proposal with the view of approving. requested that C O Connor provide further background and detail in relation to the MCR.

J E Smith queried why the Jurisdictional Implementation was both. J Gregory stated that this was because DR 1167 is flagged as Schema Impacting. J Gregory and J E Smith added that they were not sure of what field changes or additions were specifically schema impacting in relation to DR1167. T O'Neill informed that LoadProfileCode is enumerated in the Schema, DR 1167 is making a change to the LoadProfileCode values, therefore the schema has to be changed.

C O Connor informed suppliers that the reason for the delay with this DR is that ESBN noticed that there was confusion amongst the Local Authorities regarding the Burn Hours. The Local Authorities are looking for a new "Dusk to Dawn Burn Hour Calendar with Extra Trimming" to be introduced and to be set at 4,095 hours in a year. The DR has had to be updated following ongoing discussions and clarifications with the Local Authorities. The original requirement identified by the Local Authorities was for an additional 11 new burn hour calendars. ESBN investigated this and has confirmed that full delivery would involve significant work effort. In order to deliver some changes, ESBN identified that a subset of the 11 burn hour calendars can be delivered as part of this DR and the remainder will be delivered via additional DR's. C O Connor stressed that ESBN has stated to the Local Authorities that the implementation of this change is not an

ESBN only consideration but rather a full Market consideration. She added that the Department are in support of the initiative as a result of the National and EU drive for Energy Efficiency. C O Connor stated that because of the profile of the DR, it is almost a given that it will be delivered in 2016 as part of the 2016 Schema Release.

J Gregory added that because the DR was raised by the Local Authorities a caveat needs to be included in the DR indicating that the LA's are in agreement with the proposed solution. The LA's will be included in communications relating to this DR. It is suggested that the DR will require WG approval but will also require a level of approval by the LA's. As this is outside the remit of the WG, it is suggested that this detail be added to the DR as a caveat.

At Today's Meeting:

For Discussion / Approval

DR 1167 – has NOT been approved at todays meeting. This DR will come to the next ReMCoWG meeting for approval.

DR 1169 – Addition of Postal Code to two Downloadable Meter Point Details Files

- J Gregory indicated that the DR was being brought as part of the Eircode piece of work. She indicated that it was Non Schema impacting and applicable only to ROI.
- The DR details the addition, in ROI, of Postal Codes into two Downloadable Meter Point Details Files. The two files are
 - Domestic MRPN Details (domS_CUST.csv) ;
 - Commercial MPRN Details (COMM_CUST.csv);
- For the Meter Point Address, the Postal Code, where it is available in the Central Market System, will be populated in a new Postal Code column.
- The new Postal Code column will be added after the Region column.

At Today's Meeting:

Recommendation for classification as ROI specific

DR 1167 – has been classified as Rol Specific at todays meeting.

Assurance Update For TIBCO / Schema Programme

Refer to Slides

J Gregory pointed out that all Rol Supplier PQs have been returned to date. The PQ report is being delivered to the Regulatory Authorities by Friday 4th September. The report classifies Participants on a risk merit matrix in terms of green, amber and red and the risk to supplier ability to cutover and go live. Any Participant who is classified as amber or red will be contacted by Gemserv or Neueda in order to complete some recommended follow on / remedial activities.

Participants will receive an anonymised PQ report on Monday 7th September. This will detail anonymised findings across the market and provide detail on the overall readiness for cutover as well as highlighting areas which could pose a risk to cutover. Relevant suppliers will be contacted by Gemserv or Neueda in relation to additional requirements and any remedial action that they will need to perform. Gemserv/Neueda will also provide dates by which suppliers will need to provide the information.

J Gregory gave a brief overview of the core findings which have been identified across both jurisdictions:

- Firstly, no formal assessment is required by any of the Suppliers. This will be communicated via the anonymised report on Monday 7th September.
- There was a general lack of information in relation to Supplier cutover plans. This was due to the

dependence on the programme cutover plan which is yet to be delivered.

- An issue was identified where some Suppliers are depending very heavily on IPT for testing rather than completing their own internal testing. The assumption is that Suppliers have completed internal testing prior to IPT and it is stressed that if this has not been planned for, it should be included in Supplier side planning. G Mc Hale stressed to Suppliers that they must not wait until the last minute to carry out their internal testing.

L Montgomery requested full collaboration with the assurance bodies (Gemserv / Neueda) in terms of providing information in a timely manner and without having to be continually prompted.

J Gregory informed Suppliers that the dates on the slides are corresponding with the original cutover date however receiving the news at today's WG regarding the new cutover date, these dates will be revised. IPT will now commence two weeks after the dates shown in the slides – that is 12 October. The 5 week IPT schedule will be retained.

J Gregory stated that IPT workbook V2.0 is in the process of being completed by ReMCoDS. Workbook V2.0 will contain all amendments (based on comments from Suppliers, ESNB, ReMCoDS and Assurance Bodies) as well as all data that Suppliers will require for processing the IPT. ESNB, NIE & Capita have been setting up the data and working in collaboration with ReMCoDS to ensure all data is correct and fit for purpose. J Gregory stressed that Suppliers have been allocated 3 weeks to set up the data. As IPT data is to be provided along the same lines as originally planned for (week of 07 Sept), Suppliers will now have a longer period to set up their data. The task of correct data set up must not be under-estimated. It is essential that the data mirrors the ESNB/NIE data and is accurate so that tests can produce the required evidence during IPT.

J Gregory requested that Suppliers set up their data as soon as a possible after receiving Workbook v2.0. Any issues need to be communicated as quickly as possible to allow for sufficient time to resolve in advance of the IPT start date.

T Heasley asked when the last refresh of the Test Data in ROI took place? J Gregory informed T Heasley that the last refresh of data was in May 2015. G Mc Hale indicated she would communicate the details of the NI test data refresh date to the group.

J Gregory added that the RMDS website has a page dedicated to the TIBCO/ Schema Release Project 2015 and all FAQ and Assurance information. She requested that Participants use the website as a source of information about the release.

Schema Release 2016 - Prioritisation

Refer to Slides

J Gregory stated that although we are undergoing a co-ordinated Schema Release at present, there are certain elements of the 2016 Release which will be undertaken for the first time – such as the prioritisation exercise. In the current release there are no NI MCRs and it is essential that the prioritisation exercise facilitates jurisdictionally fair allocation of MCRs to the final package to be delivered.

J Gregory provided a brief overview of how the prioritisation exercise is intended to work. She added that although the list for prioritisation contains a list of 10 MCRs, it must be acknowledged that these will not all be delivered during the 2016 Schema Release. She stressed that In order for DRs/MCRs to be considered for next year's Schema release, both NIE & RoI suppliers will need to partake in the prioritisation ranking exercise. She indicated that it is to each Participants advantage to submit their preferences to ReMCoDS and that ReMCoDS will not be chasing Participants for their results.

C O Connor added that this Schema Release may not provide for much choice as there are certain MCR'S which appear mandatory for 2016. She indicated that certain MCRs will take priority regarding their importance, i.e. for RoI: Vulnerable Customers, Eircodes and Public lighting. These 3 MCRs would involve significant work effort and my not leave much "space" for additional ROI MCR delivery as part of the 2016 Schema Release.

J Gregory added that although Market Participants can request preferred MCRs for delivery, the CER in ROI and UR in NI, have the ability to mandate the delivery of certain MCR's.

J Gregory stressed that although this release contents may appear as a given, it is important that ReMCoDS receive the feedback from Suppliers in relation to their MCR preferences. All details in relation to the rating of MCRs is retained and provides a comprehensive view of what the market deems important. It also allows the market to see which MCRs have been rated in successive exercises and not delivered or alternatively are not a priority for the market.

The prioritisation exercise needs to facilitate a fair and transparent process enabling both jurisdictions equal representation and identification of preferences. Successful prioritisation requires involvement from as many Participants as possible.

J Gregory stated that this is the first formal instruction in relation to the periodization. She walked through a plan which contained the various dates in relation to the Schema Prioritisation exercise. She added that Participants will be requested to submit their prioritisations by 11 September 2015. The process is slightly unorthodox in that usually only approved MCR's are included in the list for prioritisation. She added that in order for changes to be considered as part of the Schema 2016 package, they would need to be fully approved as MCR's by the January WG. She provided details on the pathway that each MCR would be required to follow if it were to be eligible for delivery in 2016 Schema Release (see slides).

J E Smith enquired as to when the delivery date should be. She stated that in the Governance Document it states that the Market release should take place in June of each year. J Gregory confirmed that the Governance Document will need to be revisited with regards to the dates of the Market releases. She suggested that the schedule for the annual release be left more open ended allowing for appropriate allocation during the calendar year. J E Smith and J Gregory agreed to take this offline as an action for ReMCoDS.

Action 138: Governance document needs to be reviewed with specific focus on updating the schema release schedule as stated in the document. - Due Date 07.10.2015

S Mac An Bhaird stated that this should be brought to the next Steering group for review.

T Heasley enquired would it possible to look at the DRs/MCRs in order for them to be removed from the prioritisation list as there may be no need for certain DRs/MCRs changes in the market to date. J Gregory explained that there will be an exercise in today's IGG where certain DRs/MCRs are being considered in terms of possible withdrawal by the market.

D Mullholland asked if DR0116 and the new vulnerable customer DR should be linked together? J Gregory replied that there is uncertainty as to what the Vulnerable Customer DR will consist of but once the design is in place it is very likely that they will be linked together or one subsumed by the other.

S mac An Bhaird added that D Paraschiv will be in attendance at today's IGG meeting to answer any queries in relation to the Vulnerable Customer initiative.

This list of MCR's for prioritisation and all relevant information will be sent to all Suppliers by ReMCoDS in order for Suppliers to complete the prioritisation exercise by the 11 September.

6. Notice Board: Planned Maintenance, Reminders from IGG etc.

Outage Dates:

- NIE Disaster Recovery Pre Test - Sunday 13th September 08:00 – 20:00.
- NIE Disaster Recovery Test - Saturday 26th - Monday 28th September 08:00 – 08:00 (48 hrs).

Full Outage details are available on the RMDS Website.

7. AOB

Next ReMCoWG:

- 4th November 2015 in Belfast

S mac An Bhaird requested that the Working group meeting starts at 12:45 in the CER Dublin offices as the reception closes at 1pm for lunch.