

Discussion Request 1148			Introduction of a 13 Month Limit for Retrospective Adjustments to UOS Charging.		
Status	Approved	Priority	High	Status Date	26/03/2014

Date	Version	Reason for Change	Version Status
19/03/2014	1.0	Issued to Market	Final

Part 1 DETAIL OF DISCUSSION REQUEST / MARKET CHANGE REQUEST			
Requesting Organisation(s)	Power NI	Originating Jurisdiction	NI
Request Originator Name	Graeme Hunter		
Date Raised	18/03/2014		

Classification of Request			
Jurisdictional Applicability	NI	Jurisdictional Implementation	NI Specific
If jurisdictional implementation is for one jurisdiction only – is the other jurisdiction required to effect any changes?	N/A	Co-Ordinated Baseline Version No.	TBC
Change Type	Non-Schema Impacting		

Detail of Request
Reason for Request
An introduction of a 13 month limit for NIE to be able to make retrospective adjustments to UOS charging. This is called 'Long Term Adjustments for material errors (LTAs)'

Proposed Solution
<p>An introduction of a 13 month limit for NIE to be able to retrospective adjustments UOS charging. This is called 'Long Term Adjustments" for material errors (LTAs)'. Currently NIE can retrospectively adjust UOS charging up to a 6 year limit. These situations can occur where there is an error e.g. incorrect meter multipliers applied, meter register issues, meter registration issues etc. The situation is further complicated by customers being able to switch supplier just prior to the existing supplier billing the units.</p> <p>In many cases the amount retrospectively charged by NIE cannot be recovered by the supplier and can lead to a debt write-off.</p> <p>Having a 13-month limit will encourage all suppliers and NIE to prevent errors leading to a LTA.</p> <p>The LTA limitation applies to adjustments whether they are debits or credits to the Supplier.</p>

Scope of Change

Jurisdiction	Design Documentation	Business Process	DSO Backend System Change	MP Backend System Change	Tibco	Supplier EMMA	Schema	Webforms	Extranet/NI Market Website
ROI	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
NI	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Co-Ordinated Baseline Market Design Documents Impacted by Request

Market Messages				
Message No.	Message Name	CoBL	ROI	NI
No Impact	No Impact	No Impact	No Impact	No Impact

Data Definitions

No Impact

Data Codes

No Impact

Market Message Implementation Guides			
ROI	Yes/No	NI	Yes/No
	N/A	No Impact	Yes

Comments

ROI - Market Process Diagrams – MPDs		
Market Process Diagram Number	Market Process Diagram Description	Affected
None	None	None

NI - Market Procedures		
Market Process Number	Market Procedure	Affected
MP NI 17	MP NI 17 - Adjustments to Consumption	Yes

ROI Guidance Documentation

Document	Version	Affected
No impact		No Impact

ROI Briefing Documents		
Document/Paper	Version	Affected
No impact		No Impact

User and Technical Documents			
Reference	Name	Version	Affected
No impact			No Impact

Part 2 - Performance and Data Changes	
Market Messages volume, processing etc.	
Data	
Details of Data changes e.g. cleansing	

Part 3 - ReMCoSG / CER Approval		
Approved by	ReMCoSG	CER
Comments		