

<b>Date:</b>	13 <sup>th</sup> November 2013	<b>Time &amp; Location</b>	3pm - Conference Call
<b>Chair:</b>	Aileen O Connor, RMDS		
<b>Attendees:</b>	<b>Name</b>	<b>Location</b>	
	Jim Mahony, David Walshe, Tracy Caffrey	RMDS	
	Dana Paraschiv	CER	
	Carmel O'Connor	ESBN	
	Seána Browne	Airtricity	
	Paul McCormick	Energia	
	Lyndsay Moir, Emma Moffatt, Cathal Murphy	BGE	
	John O'Dea	Eirgrid	
	Peter Varley	Gemserv	
<b>Apologies:</b>	S mac an Bhaird, CER, J Gregory, RMDS		
<b>Version Number</b>	1.0		
<b>Status</b>	Issued to Market		

**Agenda:**

1.	Actions from Previous Call
2.	CER Update
3.	Gemserv Update
4.	MRSO Update
5.	ESBN Update
6.	Market Design Update
7.	Notice Board Planned Maintenance, Reminders from IGG, etc

**1. Actions from Previous Conference Call****Open Actions:**

There were no Open Actions

**Closed Actions:**

There were no Closed Actions

**2. CER Update****D Paraschiv provided the CER update:**

CER have just published the Audit of Compliance with the Code of Practice on Disconnections (CER/13/248). There are two Papers currently being worked on – the Supplier of Last Resort (SoLR) for Gas and Electricity which is expected to be published by the end of the year and also the Debt Management Consultation Paper.

Two Workshops have been scheduled on Market Monitoring and invitations have issued. The Workshop on the 22<sup>nd</sup> November is focussed on collecting data from Network Operators and the Workshop on the 27<sup>th</sup> November is focussed on collecting data from Suppliers. Suppliers and Networks can participate in both workshops. The deadline to RSVP to invitations is by close of

business Thursday 14<sup>th</sup> November.

### 3. Gemserv Update

#### P Varley provided the Gemserv update:

The extended deadline for PIR Phase 2 has now passed and Gemserv have received six responses. A detailed presentation on the results will be given at the IGG on the 4<sup>th</sup> December but P Varley stated that the general feedback was positive with some dissatisfaction expressed in a few areas e.g. information on Hardware/Software, Post Implementation Support arrangements. The second part of the review agreed in the Terms of Reference was on the problems including a review of the root causes and Gemserv are currently putting a report together which should be out in the next few weeks.

P Varley advised that they have a proposal for an Assurance Approach for the December Technical Upgrade which is based on the Self Certified Method. This will involve a total of 15 questions for response by Market Participants to verify they have all the necessary information and are aware of their responsibilities for cutover and thereafter. This will be issued shortly.

### 4. MRSO Update

No update.

### 5. ESB Networks

#### C O'Connor provided an update on Tibco/EMMA

The Network Operators are aware that Market Participants need to know the resource requirements for 2014 as soon as possible. A high level impact on requirements was given to the ReMCoSG on the 30<sup>th</sup> October and this was circulated to Market Participants this week. Unfortunately, the detail cannot be provided as the detailed plan is not complete and will not be completed until mid December. There will be another update provided to the ReMCoSG on 25<sup>th</sup> November and it is expected that further detail will be available at the ReMCoWG on the 4<sup>th</sup> December.

C O'Connor advised that the ESB Networks Christmas/New Year Working Arrangements has been circulated and information on Capita Working Arrangements will be available in a few weeks.

### 6. Market Design Update

#### A O Connor gave the Market Design update:

#### MCR1019 V3 - Cancellation of De-Energisation Service Orders for CoS with CoLE

A O Connor stated that it was not the norm to present an MCR for approval at the Conference Call and was asking for this to be approved as it was agreed at the IGG of 16<sup>th</sup> October that the effective date would be the 21<sup>st</sup> November. This MCR has been re-versioned with the following change: The requirement for email notification to the old Supplier of possible cancellation of Service Order has been removed. The 131MM will issue if the Service Order is cancelled and will give reason i.e. 'SO Cancelled for reason CoS with CoLE'.

Approval for MCR1019 V3.0 was requested on the Conference Call.

C Murphy asked if there was going to be a charge when the 105LMM issued. A O Connor advised that if the Service Order is cancelled manually by ESN then there will not be a charge. The Service Order will only be cancelled by ESN if the call has not been scheduled or if the NT has not made the site visit. If the SO has progressed and is scheduled or the NT has already visited the site then the process will operate as it does currently and the CoS will remain suspended until the SO is finished and the losing Supplier will be charged for the de-energisation.

MCR1019 V3.0 was deemed approved. A O Connor confirmed that final approval will be required from CER and this request would be sent under separate cover by RMDS as usual.

**IGG Action 877 - DR 1103 V1.0 Assessment of the benefits of using Temperature Corrected Profiles in Rol- Suppliers to consider requirement for DR**

This was discussed at the IGG on the 16<sup>th</sup> October and feedback sought as to its' requirement. S mac an Bhaire indicated at that time that the CER currently saw the DR as low on the list of priorities. A O Connor asked if anyone had any thoughts on whether this DR could be withdrawn. S Browne advised that based on the discussion at the last IGG and the feedback from the NI experience, it was not something that they would want to pursue however advised that confirmation would be sent to RMDS by 15<sup>th</sup> November. Energia and BGE confirmed that they were happy not to progress this DR and were okay to have it removed. A O Connor asked for agreement for withdrawal subject to confirmation from S Browne. This was agreed. Action 877 will remain open until feedback is received from Airtricity.

**Prioritisation Exercise**

At the last ReMCoWG it was understood that there would be a Prioritisation Exercise for Non-Schema MCRs for Rol. An email issued on the 25<sup>th</sup> October to forward contact details to RMDS and A O Connor thanked those who have provided details. This exercise has not yet been initiated as it was discussed at the ReMCoSG on 30<sup>th</sup> October and RMDS are awaiting direction from CER. A O Connor gave the opinion that CER were possibly waiting for the ReMCoSG on the 25<sup>th</sup> November and the summary information from the Network Operators on the Tibco Audit. D Parashiv could not confirm but suggested that this was possibly the case.

**7. Notice Board: Planned Maintenance, Reminders from IGG etc**

**A O Connor provided the following reminders:**

- An LTCA Working Group Conference Call is scheduled for 21<sup>st</sup> November 11-1pm. Please RSVP to RMDS if you haven't done so already. Feedback on the Interim Recommendation Report is due by close of business tomorrow, Thursday 14<sup>th</sup> November.
- An Outage for Rol of Networks SAP ISU and SAP PI to facilitate a site switch – this is scheduled for 08:00am – 2pm on Sunday 17<sup>th</sup> November

**8. AOB**

C O'Connor reminded Market Participants to log onto the NIE SFTP Server as most Rol Suppliers have not. It is important that this is done in advance of any necessity to invoke the Interim Contingency Solution. Logging onto the SFTP Server will verify that the Market Participant can retrieve files. C O'Connor advised that logging onto this server is also required for the December Cutover. D Parashiv asked if ESNB could forward the list of Suppliers and CER will follow-up directly with the Suppliers to ensure this is completed. C O'Connor confirmed this would be done immediately. (Note – this is an Open Action on the ReMCoSG log so another action has not been logged here).

**No further business was raised.**

**Next IGG: 4<sup>th</sup> December (Belfast)**