

**Retail Market
Harmonisation Working Group 3a**

NIAUR Offices, Belfast

11 November 2009

Agenda

- ❖ **Minutes from HWG3 2nd November**
- ❖ **Matters Arising from HWG3 2nd November**
- ❖ **Proposal Agreement - Registration**
- ❖ **Clarification of Fieldwork Comments**
- ❖ **Any Other Business**
- ❖ **Next Meeting**

Matters From Previous HWG - Resolved

- ❖ **Areas where message 261 is not sent in response to message 260**
 - ❖ NIE will always return a 261 message in response to a 260 message
 - ❖ Spreadsheet identifying exceptions to Rol message 261 will be issued
 - ❖ One Supplier has suggested that in Rol there should not be exceptions.

Matters From Previous HWG – Carried Forward

❖ NIE MPRN Website Data Publication

- ❖ Legal guidance awaited on publication of customer name, customer lists, medical/special needs data and address search

❖ CER Consultation on Objection & Debt

❖ Messaging Technical Workstream

- ❖ Alternative Supplier Id
- ❖ Supplier visibility of messages sent/received by NIE

❖ EAC effective date available in aggregation audit trail

- ❖ Will be addressed in Data Aggregation proposals – December 1st

❖ ESB and NIE will investigate possible differences in the check digit algorithm and report back

❖ De-energisation CoP review

Proposal Agreement - Registrations

❖ We will briefly review

- ❖ Proposals presented on 20th October

- ❖ *Proposal changes made as a result of comments made and clarifications discussed on 2nd November – highlighted in red*

❖ We will then

- ❖ Seek general agreement to proposals on slides 7 through 45

- ❖ List and agree exceptions to agreement

- ❖ Work on the items agreed as outstanding and requiring further work

- ❖ Refer other exceptions to next HSG (26th November) for decision

- ❖ Issue message guides (***early December t.b.a.***)

- ❖ Issue document summarising procedural changes (early December)

- NIE and ESB will issue separate documents

- *There may be no changes and hence no document for ESB*

Registrations Summary of Key Issues

- ❖ **What are the significant changes and additions since HWG2**
 - ❖ Proposal for cooling off period and retrospective CoS
 - ❖ Proposal for CoS estimates
 - ❖ Statement of intent on MPRN web-site
 - ❖ NI required date and cancellation timelines with reference to EU3P
 - ❖ De-registration proposals now made as per 2nd November
- ❖ **What remains the same**
 - ❖ No changes made to any messages
 - ❖ New connections
 - ❖ Items not in *red type*
- ❖ **What remains outstanding and is excluded from agreement**
 - ❖ Objection for contract & debt - awaits CER consultation
 - ❖ MPRN web-site items awaiting legal agreement
 - ❖ Removal of alternative Supplier Id – awaits technical proposals
 - ❖ NIE policy on hard to read meters (due December 2009)

General Issues

- ❖ **Supplier ID values remain different in NI; RoI**
 - ❖ Harmonisation would create major data migration challenge
- ❖ **MPRN Address Processing**
 - ❖ NIE will adopt county codes with English/Gaelic equivalents for RoI counties and separate codes for Derry/Londonderry
 - ❖ Postcode will remain in NIE address validation
- ❖ **Other Common Data Segments**
 - ❖ Consistent formats adopted
- ❖ **Rejection Reason Codes**
 - ❖ Where the same rejection reason occurs in both markets, then the same rejection reason code, based on RoI usage, will be used

MPRN Address

Republic of Ireland

| Field | Use | Chars | Pattern | Value | Use | Field | Use | Chars | Pattern | Value | Comments |
|---------------|-----|-------|---------|-------|-----|---------------|-----|-------|---------|-------|--|
| UnitNb | opt | 10 | yes | no | req | UnitNb | opt | 10 | yes | no | |
| AddrLine1 | opt | 40 | yes | no | | AddrLine1 | opt | 40 | yes | no | |
| AddrLine2 | opt | 40 | yes | no | | AddrLine2 | opt | 40 | yes | no | |
| HouseNb | opt | 10 | yes | no | | HouseNb | opt | 10 | yes | no | |
| Street | opt | 60 | yes | no | | Street | opt | 60 | yes | no | |
| AddrLine4 | opt | 40 | yes | no | | AddrLine4 | opt | 40 | yes | no | |
| AddrLine5 | opt | 40 | yes | no | | AddrLine5 | opt | 40 | yes | no | |
| PostCode | opt | 10 | yes | no | | PostCode | opt | 10 | yes | no | |
| City | opt | 40 | yes | no | | City | opt | 40 | yes | no | |
| CountyIreland | opt | 3 | /no | yes | | CountyIreland | opt | 3 | /no | yes | NE to align with ESB+address codes for Londonderry/Derry |
| Country | opt | 3 | no | yes | | Country | opt | 3 | no | yes | |

Customer Name

Republic of Ireland

| Field | Use | Chars | Pattern | Value | Use |
|---------------------------|-----|-------|---------|-------|-----|
| Title | opt | 4 | /yes | yes | req |
| Last Name | opt | 40 | yes | no | |
| First Name | opt | 40 | yes | no | |
| Organisation One | opt | 40 | yes | no | |
| Organisation Two | opt | 40 | yes | no | |
| Registered Company Number | opt | 30 | yes | no | |
| Trading As | opt | 40 | yes | no | |

Northern Ireland

| Field | Use | Chars | Pattern | Value | Use |
|---------------------------|-----|-------|---------|-------|-----|
| Title | opt | 4 | /yes | yes | |
| Last Name | opt | 40 | yes | no | |
| First Name | opt | 40 | yes | no | |
| Organisation One | opt | 40 | yes | no | |
| Organisation Two | opt | 40 | yes | no | |
| Registered Company Number | opt | 30 | yes | no | |
| Trading As | opt | 40 | yes | no | |



| Comments |
|---|
| ESBretain crossfield validation on this segment, eg First Name/Organisation One |

Customer Contact Details

Republic of Ireland

| Field | Use | Chars | Pattern | Value |
|-------------------|-----|-------|---------|-------|
| Email | opt | 70V | no | no |
| PhoneOne - Number | opt | 20 | no | no |
| PhoneOne - Extn | opt | 10 | no | no |
| PhoneTwo - Number | opt | 20 | no | no |
| PhoneTwo - Extn | opt | 10 | no | no |
| Fax - Number | opt | 20 | no | no |
| Fax - Extn | opt | 10 | no | no |

Northern Ireland

| Field | Use | Chars | Pattern | Value |
|-------------------|-----|-------|---------|-------|
| Email | opt | 70V | no | no |
| PhoneOne - Number | opt | 20 | no | no |
| PhoneOne - Extn | opt | 10 | no | no |
| PhoneTwo - Number | opt | 20 | no | no |
| PhoneTwo - Extn | opt | 10 | no | no |
| Fax - Number | opt | 20 | no | no |
| Fax - Extn | opt | 10 | no | no |

Notification Address

| | | Republic of Ireland | | | | Northern Ireland | | | | | | | |
|--|----------|---------------------|-----|-------|---------|------------------|----------|---------------|-----|-------|---------|-------|----|
| | | Field | Use | Chars | Pattern | Value | Use | Field | Use | Chars | Pattern | Value | |
| NotificationAddress StreetAddressType | | COName | opt | 40 | yes | no | opt | COName | opt | 40 | yes | no | |
| | | UnitNo | opt | 10 | yes | no | opt | UnitNo | opt | 10 | yes | no | |
| | | AddrLine1 | opt | 40 | yes | no | opt | AddrLine1 | opt | 40 | yes | no | |
| | | AddrLine2 | opt | 40 | yes | no | opt | AddrLine2 | opt | 40 | yes | no | |
| | | HouseNo | opt | 10 | yes | no | opt | HouseNo | opt | 10 | yes | no | |
| | | Street | req | 60 | yes | no | req | Street | req | 60 | yes | no | |
| | | AddrLine4 | opt | 40 | yes | no | opt | AddrLine4 | opt | 40 | yes | no | |
| | | AddrLine5 | opt | 40 | yes | no | opt | AddrLine5 | opt | 40 | yes | no | |
| | | PostCode | opt | 10 | no | no | opt | PostCode | opt | 10 | no | no | |
| | | City | opt | 40 | yes | no | opt | City | opt | 40 | yes | no | |
| | | CountyIreland | opt | 3V | no | yes | opt | CountyIreland | opt | 3V | no | yes | |
| | | CountyState | opt | 40 | yes | no | opt | CountyState | opt | 40 | yes | no | |
| | | Country | opt | 3V | no | yes | opt | Country | opt | 3V | no | yes | |
| | OR | | | | | | | | | | | | |
| | PostBox | POBoxNumber | req | 10 | no | no | opt | POBoxNumber | req | 10 | no | no | no |
| | PostCode | opt | 10 | no | no | opt | PostCode | opt | 10 | no | no | no | |
| | City | opt | 40 | yes | no | opt | City | opt | 40 | yes | no | no | |
| | Country | opt | 3V | no | yes | opt | Country | opt | 3V | no | yes | yes | |

Technical Contact

| Republic of Ireland | | | | | Northern Ireland | | | | |
|----------------------|-----|-------------------|-----|---------------------|------------------|-------------------|-----|---------------------|--|
| Segment | Use | Field | Use | Chars Pattern Value | Use | Field | Use | Chars Pattern Value | |
| TechnicalContact | opt | ContactName | opt | 40 yes no | opt | ContactName | opt | 40 yes no | |
| TechnicalContactType | opt | Email | opt | 70V no no | opt | Email | opt | 70V no no | |
| ContactDetailsType | opt | PhoneOne - Number | opt | 20 no no | opt | PhoneOne - Number | opt | 20 no no | |
| | | PhoneOne - Extn | opt | 10 no no | | PhoneOne - Extn | opt | 10 no no | |
| | | PhoneTwo - Number | opt | 20 no no | | PhoneTwo - Number | opt | 20 no no | |
| | | PhoneTwo - Extn | opt | 10 no no | | PhoneTwo - Extn | opt | 10 no no | |
| | | Fax - Number | opt | 20 no no | | Fax - Number | opt | 20 no no | |
| | | Fax - Extn | opt | 10 no no | | Fax - Extn | opt | 10 no no | |
| StreetAddressType | opt | CName | opt | 40 yes no | opt | CName | opt | 40 yes no | |
| | | UnitNo | opt | 10 yes no | | UnitNo | opt | 10 yes no | |
| | | AddrLine1 | opt | 40 yes no | | AddrLine1 | opt | 40 yes no | |
| | | AddrLine2 | opt | 40 yes no | | AddrLine2 | opt | 40 yes no | |
| | | HouseNo | opt | 10 yes no | | HouseNo | opt | 10 yes no | |
| | | Street | req | 60 yes no | | Street | req | 60 yes no | |
| | | AddrLine4 | opt | 40 yes no | | AddrLine4 | opt | 40 yes no | |
| | | AddrLine5 | opt | 40 yes no | | AddrLine5 | opt | 40 yes no | |
| | | PostCode | opt | 10 no no | | PostCode | opt | 10 no no | |
| | | City | opt | 40 yes no | | City | opt | 40 yes no | |
| | | CountyIreland | opt | 3V no yes | | CountyIreland | opt | 3V no yes | |
| | | CountyState | opt | 40 yes no | | CountyState | opt | 40 yes no | |
| | | Country | opt | 3 no yes | | Country | opt | 3 no yes | |

Registration message use

- ❖ Registration messages to be aligned between RoI and NI
- ❖ Introduce message 102 to confirm CoS acceptance
- ❖ Message 102P will always be sent if site visit, energisation or connection agreement required
- ❖ Message 140 to be included in schema but will not be used in RoI
- ❖ Message 010 no longer used for change of Supplier Unit
 - ❖ Replaced by 015, 115, 115R

MPRN Web Site #1

- ❖ **NIE will provide MPRN look-ups for new connections and for connected meter points (metered and unmetered)**
- ❖ **Equivalent data to ESB to be provided by NIE with following exceptions**
 - ❖ Non domestic customer name— see next slide
 - ❖ Medical and special needs data— see next slide
 - ❖ Meter location, category and register digits/type are not provided
 - ❖ Meter configuration is not provided for new connections
 - ❖ Billing address and not meter point address for unmetered sites
- ❖ **Load profile and meter multiplier will be provided by both ESB and NIE**

MPRN Web Site

❖ NIE proposals for downloads are:

1. Single MPRN download of data returned by MPRN search
2. Subject to NIAUR agreement: Bulk MPRN download, containing data for all non-domestic meter points
 - ❖ Data equivalent to that obtainable through single searches
 - ❖ Download files may be split (e.g. interval / non-interval)

❖ ***NIE will include in procurement and design facilities for:***

- ❖ *Provision of non-domestic customer name, medical and special needs data (which may be subject to customer opt-in or opt-out provisions)*
- ❖ *Download of full list of domestic and non-domestic sites*
- ❖ *Provision of address search to identify an MPRN*

❖ ***However.....the above items remain subject to Legal, NIAUR, Consumer Council and Data Protection review and subject to that review some or all of these facilities may be modified or not be implemented***

Harmonisation Working Group

Registration Request 010 MPRN Level

Message 010 Rol

| Field | Use | Chars | Pattern | Value |
|-------------------------------|--------------------|-------|---------------|-------|
| MPRN | req | 11 | no | no |
| MPBusinessReference | req | 35 | no | no |
| SupplierMPID | req | 3 | no | no |
| SupplierUnitID | req | 9F | yes | no |
| SSAC | req | 1 | yes | no |
| SupplyAgreementFlag | req | none | no | no |
| COT_LE_Flag | req | none | no | no |
| GenerationUnitAggregationCode | remove from schema | | | |
| COS_ReadArrangementCode | opt | 3 | no | yes |
| COS_EstimateAcceptableFlag | opt | none | no | no |
| MeterConfigurationCode | opt | 10V | no | yes |
| TariffConfigurationCode | opt | 2F | yes | no |
| RequiredDate | opt | | Date | |
| UsageType | opt | 2F | no | yes |
| EAI_Code | opt | 5V | no | yes |
| SecurityQuestion | opt | 2 | no | yes |
| SecurityAnswer | opt | 100 | no | no |
| MeterReaderPassword | opt | 8 | no | no |
| DebtTransferFlag | opt | none | no | no |
| MedicalEquipmentDetailsCode | opt | 4 | no | yes |
| CustomerServiceDetailsCode | opt | 4V | no | yes |
| AppointmentId | | | To be defined | |

Message N010 NI

| Field | Use | Chars | Pattern | Value | Comments |
|-----------------------------|-----|-------|---------------|-------|--|
| MPRN | req | 11 | no | no | Region specific ranges continue |
| MPBusinessReference | req | 35 | no | no | Becomes mandatory in NI |
| SupplierMPID | req | 3 | no | no | No alignment of data values |
| SupplierUnitID | req | 9F | yes | no | Retain for future use. 'A' for independent suppliers and 'F' otherwise. |
| SSAC | req | 1 | yes | no | |
| SupplyAgreementFlag | req | none | no | no | If this flag is not set and CoT/CoLE, ESB infer change whilst NIE will reject. |
| COT_LE_Flag | req | none | no | no | |
| Missing | | | | | ESB to add a new 'DR' (supplier of last resort) code |
| COS_ReadArrangementCode | opt | 3 | no | yes | Infer 'N' if no actual read have happened in last 12 months. |
| COS_EstimateAcceptableFlag | opt | none | no | no | Different rules for QH eligibility - leave "as is" on both sides |
| MeterConfigurationCode | opt | 10V | no | yes | Used for keypad in NI only |
| TariffConfigurationCode | opt | 2F | yes | no | Date range eligibility left "as is" on both sides, for cost reasons and NI "cooling-off" period: Revisions to validation in NI |
| RequiredDate | opt | | Date | | Not used by ESB. NIE to make optional and assume no change if not provided |
| UsageType | opt | 2F | no | yes | |
| EAI_Code | opt | 5V | no | yes | Regulatory listing remains separate |
| SecurityQuestion | opt | 2 | no | yes | Used for keypad in NI only |
| SecurityAnswer | opt | 100 | no | no | Used for keypad in NI only |
| MeterReaderPassword | opt | 8 | no | no | NIE regulatory requirement, used in NI only |
| DebtTransferFlag | opt | none | no | no | Used in NI only |
| MedicalEquipmentDetailsCode | opt | 4 | no | yes | NIE to adopt ESB approach and merge lists |
| CustomerServiceDetailsCode | opt | 4V | no | yes | NIE to adopt ESB approach and merge lists |
| AppointmentId | | | To be defined | | |

Registration Request 010 CoT History

Will be retained in NI for debt tracking, segment optional and not used in RoI

Republic of Ireland

| Field | Use | Chars | Pattern | Value | Use |
|-----------------------|-----|-------|---------|-------|-----|
| PreviousSupplier | req | 3 | no | yes | opt |
| PreviousAccountNumber | opt | 20 | no | no | |
| PreviousMPRN | opt | 11 | no | no | |
| PreviousAddress | opt | none | no | no | |

Northern Ireland

| Field | Use | Chars | Pattern | Value |
|-----------------------|-----|-------|---------|-------|
| PreviousSupplier | req | 3 | no | yes |
| PreviousAccountNumber | opt | 20 | no | no |
| PreviousMPRN | opt | 11 | no | no |
| PreviousAddress | opt | none | no | no |

Registration Request 010 Meter Readings

Data required to identify registers will differ as NI system does not support register type code

| Republic of Ireland | | | | Northern Ireland | | | | | | |
|---------------------|-----------------------|-------|---------|------------------|-----|-----------------------|----------|---------|-------|-----------------|
| Use | Field | Chars | Pattern | Value | Use | Field | Chars | Pattern | Value | Comments |
| opt | MeterCategoryCode | 15V | no | no | opt | MeterCategoryCode | 15V | no | no | Not used by NE |
| | SerialNumber | 9 | no | no | | SerialNumber | opt 9 | no | no | Mandatory in NI |
| req | MeterRegisterSequence | 3 | no | no | req | MeterRegisterSequence | 3 | no | no | |
| | TimeslotCode | 10V | no | yes | | TimeslotCode | opt 10V | no | yes | Mandatory in NI |
| | ReadingValue | 15.3 | no | no | | ReadingValue | req 15.3 | no | no | |
| | RegisterTypeCode | 2F | no | yes | | RegisterTypeCode | opt 2F | no | yes | Not used by NE |

Review of serial number optionality underway by ESB

Registration – CoS Estimates

- ❖ **CoS estimates are currently permitted in RoI**
 - ❖ ESB experience to date suggests a low level of disputes
 - ❖ Most Suppliers support the use of CoS estimates
- ❖ **Will be permitted in NI (with the exception below) when scheduled or customer reads are requested but are invalid or not available**
 - ❖ *Estimates provisionally proposed not to be EAC and Profile based in NI*
- ❖ **Will not be permitted if there is no read history in last 12 months**
 - ❖ Suppliers may request a special read
 - ❖ Non chargeable provided customer can reasonably arrange for access to the site and metering and does so.
 - *“Reasonable” may need to be defined with respect to issues such as safety, key-holding, property ownership*
 - ❖ *If meter cannot be physically read then policy on hard to read meters must be executed to enable meter to be read before CoS can complete*
- ❖ **NIE are due to provide policy on hard to read meters in December**

CoS - Required Date

❖ *NIE proposal on harmonising registration required date with ESB are: Interval meters*

❖ *Required date mandatory*

- *To be between D+3/D+15 (for EU 3rd package) in NI*
- *ESB currently allow between D+5/D+40, CER reviewing EU3P*

❖ *CoS effective will be required date (unless cancelled)*

Non Interval Meters

❖ *Required date is optional when reading not on N010 or not allowed (MD)*

- *For fieldwork; date will be determined by appointment date in NI*
- *Fieldwork lead times continue to vary between NIE and ESB*
- *Used as a not before date if a scheduled read requested*
- *Ignored in NI if supplier provided read requested but not on N010*

❖ *Required date or appointment date - no later than D+15 in NI*

❖ *Required date for keypad in NI - no earlier than D+10 if not CoT*

❖ *If a reading provided on 010 - required date mandatory between D-3 & D*

❖ *CoS effective date will be the day after the read date (unless cancelled)*

CoS – Cooling Off Period

- ❖ **10-day cooling off period remains in NI for domestic customers (except where there is a change of tenancy)**
- ❖ ***A retrospective approach to registration will be permitted***
 - ❖ *Reading and required date provided on N010: date starts CoP*
 - ❖ *Required date interpreted as reading date*
 - *Must be set between current date (D) and D-3 inclusive*
 - ❖ *Suppliers can provide a subsequent N210 read if they wish*
 - *Instead of an N010 read or as replacement to N010 read*
 - ❖ *Scheduled read received prior to end of CoP, if valid, will take priority over any N010 or N210 read*
 - ❖ *CoS becomes effective the day after the date of whichever reading is used*
 - ❖ *CoS completion, DUoS billing and messaging (310/320/105/105L) will take place at end of CoP provided there has been no cancellation*
- ❖ **Retrospective CoS is not possible for keypad**
 - ❖ **Customer must call in to complete transfer**
 - ❖ **Keypad codes cannot be input retrospectively**

CoS – Meter Data and Changes

❖ **Serial Number and Timeslot Proposals in NI**

- ❖ Serial number is required in NI to protect against wrong meter in communal blocks.
 - In Rol meter category may be provided as an alternative
- ❖ Timeslot is mandatory in NI as systems do not support register type
 - In Rol register type or sequence number may be provided as an alternative

❖ **Change to Interval Metering**

- ❖ NIE allow a change to (or from if <70kVA) HH metering as part of a CoS request.
- ❖ Change to QH metering is not proposed to be allowed in Rol.

New Connection Registration

❖ New Connection Energisation

- ❖ Registration is required for energisation of an NI domestic customer
- ❖ Registration is not required for energisation of an RoI domestic customer
- ❖ NIE propose to retain enduring solution rule because:
 - Operational efficiency arises from meter installation as per Supplier request
 - Enables Suppliers to establish customer contract
 - Safeguards in place for customers requiring in emergency connection
- ❖ ***Usage type is optional and will be inferred as for CoS if not provided***
- ❖ **Registrations can be superceded prior to energisation**
 - ❖ NIE will implement equivalent process up to fieldwork despatch similar to the current ESB process

Registration – General Data

❖ Usage type

- ❖ Field becomes optional on 010 registration request
- ❖ Field not used by ESB
- ❖ NIE will assume no change of usage type if omitted; unless
 - If a change of meter configuration is requested that is only permitted under a different usage type then NIE will generally assume that a change of usage type is required
 - NIE will manually review and check certain types of change
 - e.g. change from non-domestic to keypad might be queried; change from domestic credit to keypad would not be queried (even if date subsequently changes)

Registration – General Data

❖ **EAI Code**

- ❖ Regulatory requirements require different code sets: NACE - SIC

❖ **Medical Equipment and Customer Special Needs codes**

- ❖ Schema harmonised (single entry) but codes remain different

❖ Medical equipment

- NIE propose to retain details of specific medical equipment
- NIE conduct an annual review of customers with such equipment
- NIE also monitor removal of medical equipment
- No prioritisation exists between different types of equipment

- ❖ Additional codes should be added using message 013

❖ **Appointment ID**

- ❖ Field is not used in Rol

- ❖ Represents a confirmed appointment in NI
(even if date subsequently changes)

Registration Responses

- ❖ **Issues variously impacting messages 101, 101P, 102, 102P and 105**
- ❖ **Load Profile, Load Factor, Transformer Loss Factor**
 - ❖ Load Profile populated where available (may not be available for 101P and 102P in NI as dependent on meter installation)
 - ❖ Load Factor not applicable in NI if NHH SToD metering discontinued
 - ❖ Transformer Loss Factor not applicable in NI
- ❖ **Customer Contact**
 - ❖ Will be included on 101P and 102P in both NI and Rol
- ❖ **Effective From Date on message 101P to be removed**
- ❖ **Read Cycle Code**
 - ❖ Code cross refers to a date calendar in both NI and Rol
 - ❖ Constructed using a day number in Rol ... e.g. cycle day 40
 - ❖ Constructed using a week & day number in NI...e.g. week 08 day 5
- ❖ **Rejection reason codes to be aligned to ensure the same code means the same thing**

Harmonisation Working Group

N/C Registration Response Message 101P

| Republic of Ireland | | | | Northern Ireland | | | | Comments |
|---------------------|--------------------------------|--------------------|---------------------|------------------|--------------------------------|--------------------|---------------------|---------------------------------------|
| Use | Field | Use | Chars Pattern Value | Use | Field | Use | Chars Pattern Value | |
| | MPRN | req | 11 no no | | MPRN | req | 11 no no | |
| | MPBusinessReference | req | 35 no no | | MPBusinessReference | req | 35 no no | |
| | MeterPointStatusCode | req | 2V no yes | | MeterPointStatusCode | req | 2V no yes | |
| | SupplierMPID | opt | 3 no no | | SupplierMPID | opt | 3 no yes | |
| | SupplierUnitID | req | 9F yes no | | SupplierUnitID | req | 9F yes no | |
| | SSAC | req | 1 yes no | | SSAC | req | 1 yes no | |
| | SettlementClassCode | req | 1 no yes | | SettlementClassCode | req | 1 no yes | |
| | ConnectionSystemCode | req | 10 no yes | | ConnectionSystemCode | req | 10 no yes | |
| | DUOS_Group | req | 4V no yes | | DUOS_Group | req | 4V no yes | |
| | MaximumImportCapacity | opt | 9 no no | | MaximumImportCapacity | opt | 9 no no | |
| | MeterConfigurationCode | opt | 10V no yes | | MeterConfigurationCode | opt | 10V no yes | |
| | LoadFactorCode | opt | 10 no yes | | LoadFactorCode | opt | 10 no yes | Not applicable in NI |
| | DLF_Code | req | 5 no no | | DLF_Code | req | 5 no no | |
| | TransformerLossFactor | opt | 6,4 no no | | TransformerLossFactor | opt | 6,4 no no | Not applicable in NI |
| | COT_LE_Flag | req | | | COT_LE_Flag | req | | |
| | UnmeteredDetails | remove from schema | | | Missing | remove from schema | | |
| | GenerationUnitID | remove from schema | | | Missing | remove from schema | | |
| | GenerationUnitAggregationCode | remove from schema | | | GenerationUnitAggregationCode | remove from schema | | |
| | MaximumExportCapacity | opt | 9 no no | | MaximumExportCapacity | opt | 9 no no | |
| | RegistrationReceiptDate | req | | | RegistrationReceiptDate | req | | |
| | LoadProfileCode | opt | 3 no yes | | LoadProfileCode | opt | 3 no yes | |
| | EffectiveFromDate | remove from schema | | | EffectiveFromDate | remove from schema | | Never used on 101P |
| | ReadScheduleDetails | | | | | | | |
| | ReadFrequencyCode | opt | 3 no yes | | ReadFrequencyCode | opt | 3 no yes | |
| | ReadCycle | opt | 3 no no | | ReadCycle | opt | 3 no no | Read cycle codes are not aligned |
| reqM | ProvAccCompletionRequirementCo | req | 3F no yes | reqM | ProvAccCompletionRequirementCo | req | 3F no yes | Codes to be harmonised, CoP redundant |

N/C Registration Response Message 101

| Republic of Ireland | | | | Northern Ireland | | | | | | | |
|-------------------------------|--------------------|-------|---------|------------------|-----|-------------------------------|--------------------|-------|---------|-------|---|
| Field | Use | Chars | Pattern | Value | Use | Field | Use | Chars | Pattern | Value | Comments |
| MPRN | req | 11 | no | no | | MPRN | req | 11 | no | no | |
| MPBusinessReference | opt | 35 | no | no | | MPBusinessReference | opt | 35 | no | no | |
| MeterPointStatusCode | req | 2V | no | yes | | MeterPointStatusCode | req | 2V | no | yes | |
| SupplierMPID | opt | 3 | no | no | | SupplierMPID | opt | 3 | no | no | |
| SupplierUnitID | req | 9F | yes | no | | SupplierUnitID | req | 9F | yes | no | |
| SSAC | req | 1 | yes | no | | SSAC | req | 1 | yes | no | |
| SettlementClassCode | req | 1 | no | yes | | SettlementClassCode | req | 1 | no | yes | |
| ConnectionSystemCode | req | 10 | no | yes | | ConnectionSystemCode | req | 10 | no | yes | |
| DUOS_Group | req | 4V | no | yes | | DUOS_Group | req | 4V | no | yes | |
| MaximumImportCapacity | opt | 9 | no | no | | MaximumImportCapacity | opt | 9 | no | no | |
| MeterConfigurationCode | opt | 10V | no | yes | | MeterConfigurationCode | opt | 10V | no | yes | |
| LoadFactorCode | opt | 10 | no | yes | | LoadFactorCode | opt | 10 | no | yes | Not applicable in NI |
| DLF_Code | req | 5 | no | no | | DLF_Code | req | 5 | no | no | |
| TransformerLossFactor | opt | 6,4 | no | no | | TransformerLossFactor | opt | 6,4 | no | no | Not applicable in NI |
| COT_LE_Flag | req | | | | | COT_LE_Flag | req | | | | |
| MedicalEquipmentDetailsCode | opt | 4 | no | yes | | MedicalEquipmentDetailsCode | opt | 4 | no | yes | NIE to adopt ESB approach and merge lists |
| CustomerServiceDetailsCode | opt | 4V | no | yes | | CustomerServiceDetailsCode | opt | 4V | no | yes | NIE to adopt ESB approach and merge lists |
| UnmeteredDetails | remove from schema | | | | | Missing | remove from schema | | | | |
| GenerationUnitID | remove from schema | | | | | Missing | remove from schema | | | | |
| GenerationUnitAggregationCode | remove from schema | | | | | GenerationUnitAggregationCode | remove from schema | | | | |
| MaximumExportCapacity | opt | 9 | no | no | | MaximumExportCapacity | opt | 9 | no | no | |
| RegistrationReceiptDate | req | | | | | RegistrationReceiptDate | req | | | | |
| LoadProfileCode | opt | 3 | no | yes | | LoadProfileCode | opt | 3 | no | yes | |
| EffectiveFromDate | opt | | | | | EffectiveFromDate | opt | | | | |
| KeypadPremiseNumber | opt | 19F | yes | no | | KeypadPremiseNumber | opt | 19F | yes | no | |
| ReadScheduleDetails | | | | | | | | | | | |
| ReadFrequencyCode | opt | 3 | no | yes | | ReadFrequencyCode | opt | 3 | no | yes | |
| ReadCycle | opt | 3 | no | no | | ReadCycle | opt | 3 | no | no | Read cycle codes are not aligned |

N/C Registration Response Message 101R

| Republic of Ireland | | | | Northern Ireland | | | | Comments |
|---------------------|-------------------------------|-----|---------------------|------------------|-------------------------|-----|---------------------|----------------------------|
| Use | Field | Use | Chars Pattern Value | Use | Field | Use | Chars Pattern Value | |
| | MPRN | req | 11 no no | | MPRN | req | 11 no no | |
| | MPBusinessReference | req | 35 no no | | MPBusinessReference | req | 35 no no | |
| | SupplierUnitID | opt | 9F yes no | | SupplierUnitID | opt | 9F yes no | |
| | SSAC | opt | 1 yes no | | SSAC | opt | 1 yes no | |
| | SupplyAgreementFlag | opt | | | SupplyAgreementFlag | opt | | |
| | GenerationUnitID | | remove from schema | | Missing | | remove from schema | |
| | GenerationUnitAggregationCode | | remove from schema | | Missing | | remove from schema | |
| | RegistrationReceiptDate | req | | | RegistrationReceiptDate | req | | |
| reqM | RejectReasonCode | req | 2-3 no yes | reqM | RejectReasonCode | req | 2-3 no yes | NIE/ESB to harmonise codes |

Harmonisation Working Group

CoS Registration Response Message 102P

| Republic of Ireland | | | | Northern Ireland | | | | Comments | | |
|---------------------|------------------------------------|--------------------|---------|------------------|-----|------------------------------------|--------------------|----------|---------|----------------------------------|
| Use | Field | Chars | Pattern | Value | Use | Field | Chars | | Pattern | Value |
| | MPRN | req | 11 no | no | | MPRN | req | 11 no | no | |
| | MPBusinessReference | req | 35 no | no | | MPBusinessReference | req | 35 no | no | |
| | MeterPointStatusCode | req | 2V no | yes | | MeterPointStatusCode | req | 2V no | yes | |
| | SupplierUnitID | req | 9F yes | no | | SupplierUnitID | req | 9F yes | no | |
| | SSAC | req | 1 yes | no | | SSAC | req | 1 yes | no | |
| | SettlementClassCode | req | 1 no | yes | | SettlementClassCode | req | 1 no | yes | |
| | ConnectionSystemCode | req | 10 no | yes | | ConnectionSystemCode | req | 10 no | yes | |
| | DUOS_Group | req | 4V no | yes | | DUOS_Group | req | 4V no | yes | |
| | MaximumImportCapacity | opt | 9 no | no | | MaximumImportCapacity | opt | 9 no | no | |
| | LoadProfileCode | opt | 3 no | yes | | LoadProfileCode | opt | 3 no | yes | |
| | LoadFactorCode | opt | 10 no | yes | | LoadFactorCode | opt | 10 no | yes | Not applicable in NI |
| | MeterConfigurationCode | opt | 10V no | yes | | MeterConfigurationCode | opt | 10V no | yes | |
| | DLF_Code | opt | 5 no | no | | DLF_Code | opt | 5 no | no | |
| | TransformerLossFactor | opt | 6,4 no | no | | TransformerLossFactor | opt | 6,4 no | no | Not applicable in NI |
| | COT_LE_Flag | req | | | | COT_LE_Flag | req | | | |
| | UnmeteredDetails | remove from schema | | | | Missing | remove from schema | | | |
| | GenerationUnitID | remove from schema | | | | Missing | remove from schema | | | |
| | GenerationUnitAggregationCode | remove from schema | | | | GenerationUnitAggregationCode | remove from schema | | | |
| | MaximumExportCapacity | opt | 9 no | no | | MaximumExportCapacity | opt | 9 no | no | |
| | COS_ReadArrangementCode | opt | 3 no | yes | | COS_ReadArrangementCode | opt | 3 no | yes | |
| | RegistrationMeterConfigurationCode | opt | 10V no | yes | | RegistrationMeterConfigurationCode | opt | 10V no | yes | |
| | COS_EstimateAcceptableFlag | opt | | | | COS_EstimateAcceptableFlag | opt | | | |
| | ReadReasonCode | opt | 2 no | yes | | ReadReasonCode | opt | 2 no | yes | |
| | RequiredDate | opt | | | | RequiredDate | opt | | | |
| | RegistrationReceiptDate | req | | | | RegistrationReceiptDate | req | | | |
| | LastActualReadDate | opt | | | | LastActualReadDate | opt | | | |
| | ReadScheduleDetails | | | | | | | | | |
| | ReadFrequencyCode | opt | 3 no | yes | | ReadFrequencyCode | opt | 3 no | yes | |
| | ReadCycle | opt | 3 no | no | | ReadCycle | opt | 3 no | no | Read cycle codes are not aligned |
| req | ProvAccCompletionRequirementCode | req | 3 no | yes | req | ProvAccCompletionRequirementCode | req | 3 no | yes | |

CoS Registration Response Message 102

Republic of Ireland

| Field | Use | Chars | Pattern | Value | |
|------------------------------------|--------------------|-------|---------|-------|----------------------------------|
| MPRN | req | 11 | no | no | |
| MPBusinessReference | req | 35 | no | no | |
| MeterPointStatusCode | req | 2V | no | yes | |
| SupplierUnitID | req | 9F | yes | no | |
| SSAC | req | 1 | yes | no | |
| SettlementClassCode | req | 1 | no | yes | |
| ConnectionSystemCode | req | 10 | no | yes | |
| DUOS_Group | req | 4V | no | yes | |
| MaximumImportCapacity | req | 9 | no | no | |
| LoadProfileCode | opt | 3 | no | yes | |
| LoadFactorCode | opt | 10 | no | yes | Not applicable in NI |
| MeterConfigurationCode | opt | 10V | no | yes | |
| DLF_Code | req | 5 | no | no | |
| TransformerLossFactor | opt | 6,4 | no | no | Not applicable in NI |
| COT_LE_Flag | req | | | | |
| UnmeteredDetails | remove from schema | | | | |
| GenerationUnitID | remove from schema | | | | |
| GenerationUnitAggregationCode | remove from schema | | | | |
| MaximumExportCapacity | opt | 9 | no | no | |
| ReadFrequencyCode | opt | 3 | no | yes | |
| ReadCycle | opt | 3 | no | no | Read cycle codes are not aligned |
| COS_ReadArrangementCode | opt | 3 | no | yes | |
| RegistrationMeterConfigurationCode | opt | 10 | no | yes | |
| COS_EstimateAcceptableFlag | opt | | | | |
| ReadReasonCode | opt | 2 | no | yes | |
| RequiredDate | opt | | | | |
| RegistrationReceiptDate | req | | | | |
| LastActualReadDate | opt | | | | |

ESB to introduce a new field to indicate that SpecialNeeds has been removed

CoS Registration Response Message 102R

| Republic of Ireland | | | | Northern Ireland | | | | Comments | | | | |
|----------------------------|-------------------------------|--------------------|---------|-------------------------|------|----------------------------|--------------------|----------|---------|-------|--|----------------------------|
| Use | Field | Chars | Pattern | Value | Use | Field | Chars | | Pattern | Value | | |
| | MPRN | req | 11 | no | no | MPRN | req | 11 | no | no | | |
| | MPBusinessReference | req | 35 | no | no | MPBusinessReference | req | 35 | no | no | | |
| | SupplierUnitID | opt | 9F | yes | no | SupplierUnitID | opt | 9F | yes | no | | |
| | SSAC | opt | 1 | yes | no | SSAC | opt | 1 | yes | no | | |
| | SupplyAgreementFlag | opt | none | no | no | SupplyAgreementFlag | opt | none | no | no | | |
| | GenerationUnitID | remove from schema | | | | Missing | remove from schema | | | | | |
| | GenerationUnitAggregationCode | remove from schema | | | | Missing | remove from schema | | | | | |
| | COS_ReadArrangementCode | opt | 3 | no | yes | COS_ReadArrangementCode | opt | 3 | no | yes | | |
| | COS_EstimateAcceptableFlag | opt | none | no | no | COS_EstimateAcceptableFlag | opt | none | no | no | | |
| | MeterConfigurationCode | opt | 10V | no | yes | MeterConfigurationCode | opt | 10V | no | yes | | |
| | RequiredDate | opt | | | Date | RequiredDate | opt | | | Date | | |
| | RegistrationReceiptDate | req | | | Date | RegistrationReceiptDate | req | | | Date | | |
| | EffectiveFromDate | opt | | | Date | EffectiveFromDate | opt | | | Date | Use to show last CoS date when reject reason = CoS | |
| req\ | RejectReasonCode | req | 2-3 | no | yes | req\ | RejectReasonCode | req | 2-3 | no | yes | NIE/ESB to harmonise codes |

Notification of CoS 110

Republic of Ireland

Northern Ireland

| Field | Use | Chars | Pattern | Value | Field | Use | Chars | Pattern | Value |
|-------------------------|-----|-------|---------|-------|-------------------------|-----|-------|---------|-------|
| MPRN | req | 11 | no | no | MPRN | req | 11 | no | no |
| COT_LE_Flag | req | | no | no | COT_LE_Flag | req | | no | no |
| COS_ReadArrangementCode | opt | 3 | no | yes | COS_ReadArrangementCode | opt | 3 | no | yes |
| RegistrationReceiptDate | req | | | | RegistrationReceiptDate | req | | | |
| RequiredDate | opt | | | | RequiredDate | opt | | | |
| OldKeypadPremiseNumber | opt | 19F | yes | no | OldKeypadPremiseNumber | opt | 19F | yes | no |
| Issue_Date | req | | | | Issue_Date | req | | | |
| DebtTransferFlag | opt | | | | DebtTransferFlag | opt | | | |

CoS Confirmation Issues

❖ Old and New Supplier ID

- ❖ In NI the identification of old supplier is provided to new supplier on N105
- ❖ In NI the identification of new supplier is provided to old supplier on N105L
- ❖ The data provision is to facilitate debt transfer and contact processing and is not applicable in the RoI
- ❖ This arrangement is proposed to continue

Harmonisation Working Group

CoS Confirmation 105

Republic of Ireland

Northern Ireland

| Use | Field | Use | Chars | Pattern | Value | Use | Field | Use | Chars | Pattern | Value | Comments | |
|-----|----------------------------------|--------------------|-------|---------|-------|-----|----------------------------------|-------------------------------|--------------------|---------|-------|---|--|
| | MPRN | req | 11 | no | no | | MPRN | req | 11 | no | no | | |
| | MPBusinessReference | opt | 35 | no | no | | MPBusinessReference | opt | 35 | no | no | | |
| | MeterPointStatusCode | req | 2V | no | yes | | MeterPointStatusCode | req | 2V | no | yes | | |
| | SupplierMPID | req | 3 | no | no | | SupplierMPID | req | 3 | no | no | | |
| | SupplierUnitID | req | 9F | yes | no | | SupplierUnitID | req | 9F | yes | no | | |
| | SSAC | req | 1 | yes | no | | SSAC | req | 1 | yes | no | | |
| | SettlementClassCode | req | 1 | no | yes | | SettlementClassCode | req | 1 | no | yes | | |
| | ConnectionSystemCode | req | 10 | no | yes | | ConnectionSystemCode | req | 10 | no | yes | | |
| | DUOS_Group | req | 4V | no | yes | | DUOS_Group | req | 4V | no | yes | | |
| | MaximumImportCapacity | opt | 9 | no | no | | MaximumImportCapacity | opt | 9 | no | no | | |
| | MICStartDate | opt | | Date | | | MICStartDate | opt | | Date | | Not applicable in Rol | |
| | CurrentChargeableServiceCapacity | opt | 9 | no | no | | CurrentChargeableServiceCapacity | opt | 9 | no | no | Not applicable in Rol | |
| | MeterConfigurationCode | opt | 10V | no | yes | | MeterConfigurationCode | opt | 10V | no | yes | | |
| | LoadFactorCode | opt | 10 | no | yes | | LoadFactorCode | opt | 10 | no | yes | Not applicable in NI | |
| | DLF_Code | req | 5V | no | no | | DLF_Code | req | 5 | no | no | | |
| | TransformerLossFactor | opt | 6.4 | no | no | | TransformerLossFactor | opt | 6.4 | no | no | Not applicable in NI | |
| | UnmeteredDetails | remove from schema | | | | | | Missing | remove from schema | | | | |
| | MedicalEquipmentDetailsCode | opt | 4 | no | yes | | MedicalEquipmentDetailsCode | opt | 4 | no | yes | NIE to adopt ESB approach and merge lists | |
| | CustomerServiceDetailsCode | opt | 4V | no | yes | | CustomerServiceDetailsCode | opt | 4V | no | yes | NIE to adopt ESB approach and merge lists | |
| | GenerationUnitID | remove from schema | | | | | | Missing | remove from schema | | | | |
| | GenerationUnitAggregationCode | remove from schema | | | | | | GenerationUnitAggregationCode | remove from schema | | | | |
| | MaximumExportCapacity | opt | 9 | no | no | | MaximumExportCapacity | opt | 9 | no | no | | |
| | EffectiveFromDate | req | | Date | | | EffectiveFromDate | req | | Date | | | |
| | SupplierMPIDOld | opt | 3 | no | no | | SupplierMPIDOld | opt | 3 | no | no | Used in NI for debt transfer / contact | |
| | KeypadPremiseNumber | opt | 19F | yes | no | | KeypadPremiseNumber | opt | 19F | yes | no | | |
| | ReadScheduleDetails | | | | | | | | | | | | |
| opt | ReadFrequencyCode | opt | 3 | no | yes | opt | ReadFrequencyCode | opt | 3 | no | yes | | |
| | ReadCycle | opt | 3 | no | no | | ReadCycle | opt | 3 | no | no | Read cycle codes are not aligned | |

Harmonisation Working Group

CoS Loss Confirmation 105L

| Republic of Ireland | | | | Northern Ireland | | | | Comments |
|----------------------------|-----|-------|---------------|-------------------------|-----|-------|---------------|---------------------------------------|
| Field | Use | Chars | Pattern Value | Field | Use | Chars | Pattern Value | |
| MFRN | req | 11 | no no | MFRN | req | 11 | no no | |
| SupplierMPID | opt | 3 | no no | SupplierMPID | opt | 3 | no no | Used in N for debt transfer / contact |
| OldKeypacPremiseNumber | opt | 19F | yes no | OldKeypacPremiseNumber | opt | 19F | yes no | |
| EffectiveFromDate | req | | Date | EffectiveFromDate | req | | Date | |

Change of Supplier Unit

- ❖ **NIE to introduce messages 015, 115, 115R (replacing N010, N195)**
 - ❖ Message design as per Rol
 - ❖ Processing rules as in Rol

Change of Supplier Unit Messages

Market Message: ChangeOfSSACandorSupplierUnit (015)

| Segment | Use | Field | Use | Chars | Pattern | Value | Comments |
|-----------|-----|---------------------|-----|-------|---------|-------|--|
| Top Level | | MPRN | req | 11 | no | no | |
| | | MPBusinessReference | req | 35 | no | no | |
| | | SupplierMPID | req | 3 | no | no | |
| | | SupplierUnitID | req | 9F | yes | no | |
| | | SSAC | req | 1 | yes | no | |
| | | RequiredDate | req | | Date | | Can't be in past and can't be greater than 10 days in future |

Market Message: ChangeofSSACandorSupplierUnitConfirmation (115)

| Segment | Use | Field | Use | Chars | Pattern | Value |
|-----------|-----|---------------------|-----|-------|---------|-------|
| Top Level | | MPRN | req | 11 | no | no |
| | | MPBusinessReference | req | 35 | no | no |
| | | SupplierUnitID | req | 9F | yes | no |
| | | SSAC | req | 1 | yes | no |
| | | EffectiveFromDate | req | | Date | |

Market Message: Change of SSAC and or Supplier Unit Rejection (115R)

| Segment | Use | Field | Use | Chars | Pattern | Value |
|-----------|------------------|---------------------|------------------|-------|---------|-------|
| Top Level | | MPRN | req | 11 | no | no |
| | | MPBusinessReference | req | 35 | no | no |
| | | SupplierUnitID | req | 9F | yes | no |
| | | SSAC | req | 1 | yes | no |
| | | RequiredDate | req | | Date | |
| | RejectionDetails | req | RejectReasonCode | req | 2-3 | no |

Objection Issues

- ❖ **Objection for Debt and Contract**
 - ❖ Permitted in Northern Ireland for non-domestic
 - ❖ Not permitted in Republic of Ireland
- ❖ **One Supplier requests a Code of Practice for Objections**
 - ❖ Concerns over objections for contract default
- ❖ ***Proposals agreement deferred until CER Objection & Debt Consultation completes***

Cancellation

- ❖ **Cancellation reasons to be extended to include Rol values**
- ❖ **NIE will implement Rol process that a new supplier can cancel a CoS following completion for any reason**
 - ❖ There will not need to be an outstanding objection
 - ❖ Old Supplier must agree using message 011A
 - ❖ Cut off in NI will be 100 days (65 days in Rol)
 - ❖ Will not apply to keypad
 - ❖ In NI this is currently only allowed when there is an ET objection

Cancellation Issues

❖ Rules for automated cancellation applying to a non-completed CoS

❖ RoI

- 20 days after a scheduled read; or
- 40 days after CR required date; or
- 40 days from registration acceptance unless there is outstanding fieldwork

❖ NI - rules have been modified for EU third package

- 20 days after a scheduled read*;
or
- *15 days from registration acceptance unless there is outstanding fieldwork*
 - *provided an estimate is acceptable cancellations would be limited to sites with no read history in 12 months for which a read has not and cannot be physically obtained*
 - *in this case the hard to read meter policy should be implemented*
- NIE will cancel request if it apparent that fieldwork cannot be completed (e.g. for reasons of safety or customer failure).

Cancellation Messages 011, 111, 111L

| Republic of Ireland 011 | | | | Northern Ireland N011 | | | | Comments | | |
|--------------------------|------------------------|-------|---------|------------------------|-----|------------------------|-------|----------|---------|--|
| Use | Field | Chars | Pattern | Value | Use | Field | Chars | | Pattern | Value |
| | MPRN | req | 11 no | no | | MPRN | req | 11 no | no | |
| | MPBusinessReference | req | 35 no | no | | MPBusinessReference | req | 35 no | no | |
| | CancellationReasonCode | req | 2 no | yes | | CancellationReasonCode | req | 2 no | yes | |
| | SupplierMPID | req | 3 no | no | | SupplierMPID | req | 3 no | no | |
| Republic of Ireland 111 | | | | Northern Ireland N111 | | | | Comments | | |
| Use | Field | Chars | Pattern | Value | Use | Field | Chars | | Pattern | Value |
| | MPRN | req | 11 no | no | | MPRN | req | 11 no | no | |
| | MPBusinessReference | opt | 35 no | no | | MPBusinessReference | opt | 35 no | no | |
| | SupplierMPID | opt | 3 no | no | | SupplierMPID | opt | 3 no | no | |
| | CancellationReasonCode | req | 2 no | yes | | CancellationReasonCode | req | 2 no | yes | |
| | EffectiveFromDate | opt | | | | EffectiveFromDate | opt | | | Set to date of receipt by ESB of 011 when CoS not complete |
| Republic of Ireland 111L | | | | Northern Ireland N111L | | | | Comments | | |
| Use | Field | Chars | Pattern | Value | Use | Field | Chars | | Pattern | Value |
| | MPRN | req | 11 no | no | | MPRN | req | 11 no | no | |
| | SupplierMPID | req | 3 no | no | | SupplierMPID | req | 3 no | no | |
| | CancellationReasonCode | req | 2 no | yes | | CancellationReasonCode | req | 2 no | yes | |
| | EffectiveFromDate | opt | | | | EffectiveFromDate | opt | | | Set to date of receipt by ESB of 011 when CoS not complete |

Cancellation Messages 111R

| Republic of Ireland 111R | | | | Northern Ireland N111R | | | | | |
|--------------------------|------------------------|-------|---------|------------------------|------|------------------------|-------|---------|-------|
| Use | Field | Chars | Pattern | Value | Use | Field | Chars | Pattern | Value |
| | MPRN | req | 11 no | no | | MPRN | req | 11 no | no |
| | MPBusinessReference | req | 35 no | no | | MPBusinessReference | req | 35 no | no |
| | CancellationReasonCode | req | 2 no | yes | | CancellationReasonCode | req | 2 no | yes |
| reqM | RejectReasonCode | req | 2-3 no | yes | reqM | RejectReasonCode | req | 2-3 no | yes |

Cancellation Messages 011A, 111A

| Republic of Ireland 011A | | | | Northern Ireland N011A | | | |
|-------------------------------------|---------------------------|-----|---------------------|-----------------------------------|---------------------------|-----|---------------------|
| Use | Field | Use | Chars Pattern Value | Use | Field | Use | Chars Pattern Value |
| | MPRN | req | 11 no no | | MPRN | req | 11 no no |
| | MPBusinessReference | req | 35 no no | | MPBusinessReference | req | 35 no no |
| | CancellationAgreementFlag | req | none no no | | CancellationAgreementFlag | req | none no no |
| | SupplierMPID | req | 3 no no | | SupplierMPID | req | 3 no no |
| Republic of Ireland 111A | | | | Northern Ireland N111A | | | |
| Use | Field | Use | Chars Pattern Value | Use | Field | Use | Chars Pattern Value |
| | MPRN | req | 11 no no | | MPRN | req | 11 no no |
| | CancellationReasonCode | req | 2 no yes | | CancellationReasonCode | req | 2 no yes |
| | EffectiveFromDate | req | | | EffectiveFromDate | req | |

De-Registration

- ❖ **Changes to DUoS charging arrangements for de-energised sites are not envisaged in either NI or Rol**
- ❖ **DUoS charges are stopped by NIE on de-energisation**
- ❖ **NIE does not propose to change current arrangements for de-registration, MPRN termination and/or service removal**
 - ❖ These are driven by customer request or as a result of NIE fieldwork and observation
- ❖ **NIE consequently proposes:**
 - ❖ The current arrangements will remain in place
 - ❖ The above arrangement on failure to de-energise are agreed
 - ❖ Message 021 (Supplier de-registration) is not introduced in NI
- ❖ **Where NIE is unable to de-energise following supplier request:**
 - ❖ It is proposed that DUoS charges will be stopped provided that the Supplier accepts responsibility for transaction charges and appropriate additional charges (e.g. such as required to gain access)

Agreements and Exceptions

- ❖ **Supplier exceptions to proposals for changes to NI processes**

Fieldwork Clarifications – Appointments

- ❖ In NI, appointment date should not be used when an appointment is made on-line
 - ❖ If it is used the Supplier may be charged for two visits to do the same work
- ❖ Appointment rejection 137R will only be sent **by NIE** due to a failure to receive a fieldwork message for an on-line appointment
- ❖ NIE are unable to fulfil an appointment
 - ❖ Message 131R will be used

Fieldwork Clarifications – Message 017

❖ Unmetered sites

- ❖ Rol 017 generates message 700 when unmetered site re-energised
- ❖ Rol 017 generates message 701 when unmetered site de-energised
- ❖ In NI, message 017 will not be used for energisation/de-energisation
 - There are no single point unmetered sites in NI
 - Energisation and de-energisation requests will be manual
 - Message 700 will issue to confirm updated inventory
 - Message 701 will issue as a result of billing

❖ Required date on message 017 is for CoT only

- ❖ It does not need to match appointment date (message or on-line)

❖ De-energisation rules in NI

- ❖ De-energisation for *domestic* non payment not allowed
- ❖ De-energisation when there is no supply agreement is allowed
 - Supply agreement flag must be set to No.
 - On site if site is occupied, de-energisation will not be completed
- ❖ *NIE to review De-energisation Code of Practice*

Fieldwork Clarifications – Miscellaneous

❖ Meter faults and problems

- ❖ Issues such as broken glass should be reported using message 260
- ❖ Message 030 is used for issues where the Supplier knows on-site work will be required (e.g. on-site or major meter tests) and can make an appointment
- ❖ Further guidance will be provided in detailed design

❖ Call complete, work not complete – 131 status C2

- ❖ This means that the process is cancelled and work is not rescheduled
- ❖ Message 131 status R/S will not issue after a C2
- ❖ Supplier will need to initiate process again with fieldwork request and a new appointment

❖ Call complete, Supplier to reschedule – 131 status S

- ❖ To be used where non-completion was due to customer fault (missed appointment, site not ready)
- ❖ *The Supplier is given back control to ensure they are not billed repeat charges due to continued customer failures*

Any Other Business

Comments on Today's Proposals

❖ Not applicable

Next Meetings

- ❖ **Monday November 16th, 11am to 3pm**
 - ❖ At NIAUR offices, Queen St., Belfast
 - ❖ Presentation on customer and meter point characteristics data
 - ❖ Proposal agreement on fieldwork