

Market Change Request

Number		Title	Priority
MCR	132	Updates to Meter Point Registration Rejection Market Messages for alignment of Wholesale & Retail Market Registrations for Trading sites	<i>HIGH</i>

Date	Version	Reason For Change
15-03-07	1.0	Draft for IGG Review

PART 1 CHANGE REQUEST:

Name of Requesting Organisation	ESB Networks AIP / RMDS		
Contact name	Theresa O'Neill		
Date Change Request Raised	<i>15-03-07</i>	Originating Discussion Request	
		DR	0131

Detail of Change Request

The Market Design documentation for Rejection Market Messages 111R, 102R and 115R were baselined at version 6.0, as part of the suite of changes to the Retail Market Design to satisfy new requirements of SEM implementation.

The following clarifications are made in this DR:

- The new Reject Reason/Code 'TSR' will apply on Market Message 111R
- The new Reject Reason/Code 'TSR' will apply on Market Message 102R
- The new Reject Reason/Code 'TSR' will apply on Market Message 115R

Reason for Change Request

SEM Implementation

Scope of Change Request

Correction to Documentation	Business Process	Market & MP Systems	MPPC	Readings Processor	Market Gateway	Schema	Web Forms
X	X	X				X	

Identification of Baseline Products Impacted

111R Change of Supplier Cancellation Rejection v6.0

102R Change of Supplier Registration Rejection v6.0

115R Change of SSAC and/or Supplier Unit Rejection v6.0

Description of Trading & Settlement Code Impact (if any)

PART 2 MARKET ASSURANCE:				
Applicability				
ESB Networks	Suppliers	TSO	SMO	Generators
X	X			
Scope of Test				
Connectivity	DTT	MSA	IPT	Other
X	X		X	
			No. Of Scenarios	
			TBC	

Date of issue of Change Request	15-03-07
Date response is required	21-03-07

PART 3 RESPONSES AND MODIFICATIONS:
Collation of Impact Assessment <i>(from Form C)</i>
<i>Not Applicable</i>
Modifications Included
<i>Not Applicable</i>
Reason for Modifications
<i>Not Applicable</i>

PART 4 ASSESSMENT & RECOMMENDATION:
Part 4(a) ASSESSMENT
Summary of Impact Assessment
Recommendation on Implementation Plan

Part 4(b) RECOMMENDATION			
ACCEPTANCE	REJECTION	NO RECOMMENDATION	COMMENT

Reason for Recommendation			
Approved by IGG for SEM Implementation			
Date of Recommendation			
19/04/2007			

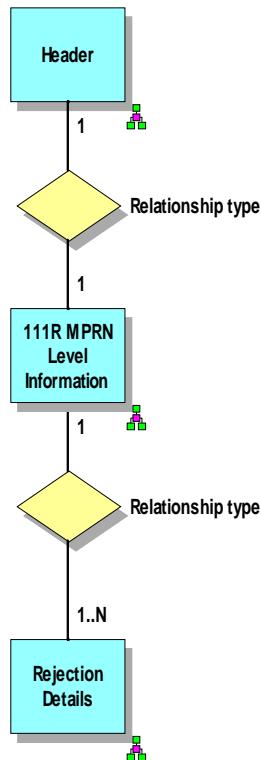
1. Market Message Changes

1.1

MM111R

111R Message Specific Info

111R Message
Specific Information V6.0



111R Valid Codes

Valid Codes

Reject Reason

CAN – The Old Supplier has not agreed to the cancellation request

IMS – A cancellation request is received for New Registration and the MPRN status is Energised

IRC – The Cancellation Reason Code is invalid

SNR – The Supplier submitting the cancellation request is not registered to this MPRN

TIM – The cancellation request has been received more than 65 days after effective date of Change of Supplier

IA – The 011 received was a duplicate request. MRSO Already have a valid, cancellation for this MPRN

TSR -Trading Site Rejection

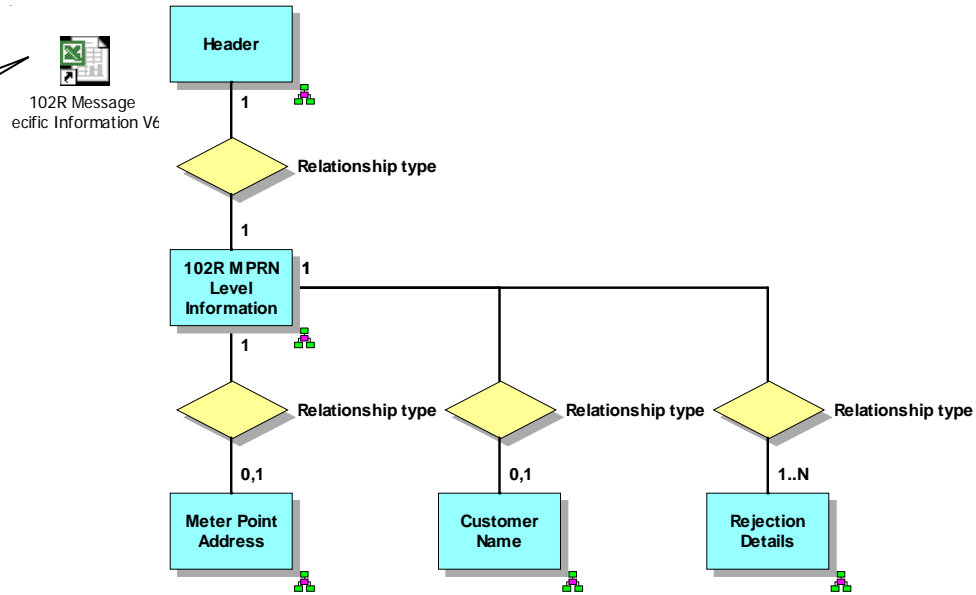
Please Note:

Market Participant Business Reference

This is the reference as provided on the 011 request

This change is reflected in the Message Specific Information in Aris

1.2 MM102R



102R Message Specific Info

102R Valid Codes

Reject Reason

AMM – The Meter Point Address on the message does not match that held by DSO for the MPRN

COS – The last Change of Supplier was effective less than 20 days of receipt of this registration message

ICE – A permitted value for Estimate Acceptable has not been provided.

IDT – The Required Date on registration message is greater than 40 days in the future or is more than 3 days ago where a customer read is provided

IGU – The Generator Unit Id on the message does not match that held for the MPRN

IMF – The CoS Read Arrangement is 'MC' but the requested Meter Configuration Code is not valid

IMP – The MPRN does not exist or is for a Grouped Un-metered site (either at GMPRN or TMPRN level)

IMS – The MPRN status is not Energised or De-energised.

IRA – (i) The CoS Read Arrangement specified on registration message must be CR (Customer Read), SC (Scheduled Read), SP (Special Read) or MC (Meter Configuration Change).

IRA – (ii) CoS Read Arrangement 'CR' must not be specified for MD sites

IRA – (iii) CoS Read Arrangement 'CR' or 'SP' must be accompanied by a valid Required Date

NSA – The Supplier has not warranted that a Supply Agreement exists

CIP – A registration from another supplier is being processed for this MPRN

QHM – A CoS Read Arrangement was provided for a QH metered site

SAR – The Supplier submitting the registration is already registered to this MPRN

SNK – The Supplier Id is not known

SSS – SSAC is not allowed for use by the Supplier Unit or for the Settlement Class of the Meter Point

IEA – Invalid / incomplete EAI Code

TSR- Trading Site Rejection

Please Note: The 010 message can also be rejected for invalid / incomplete Data in the scenarios as indicated below

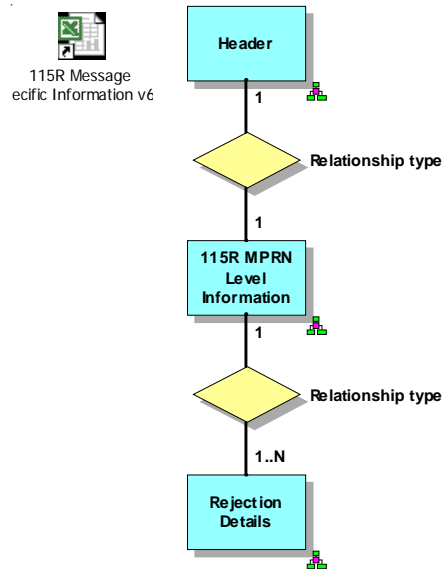
IID – The Customer is a Person but the request did not include a Customer Last Name

IID – The Customer is an Organisation but the request did not include a Customer Name Org_1

IID – Customer Name details provided contained a mixture of Person and Organisation fields

IID – A User rejected the request because data was invalid or incomplete

1.3 MM115R



115R Message Specific Info

115R Valid Codes

Valid Codes

Reject Reason

IMP – MPRN is not known to MRSO

SNR – Supplier is not registered to this Meter Point

SSS – SSAC is either not known to MRSO or is not allowed for use by the Supplier Unit or for the Settlement Class of the Meter Point

TIM – Required date fails date validation criteria for 015 Change of SSAC

TSR-Trading Site Rejection

Please Note:

Required Date and SSAC

Both these items are as requested / provided on the 015 message