

Market Change Request

Number		Title	Priority
MCR	0093	Amendments to MPD 33 (Single point Unmetered Change of Supplier) to satisfy new requirements for SEM Implementation.	<i>HIGH</i>

Date	Version	Reason For Change
24/10/2006	1.0	Draft for IGG Review
15/11/2006	1.1	As detailed in "Responses to AIP MCR Comments". Ref. 4, 5, 7, 75

PART 1 CHANGE REQUEST:

Name of Requesting Organisation	ESB Networks AIP / RMDS		
Contact name	Theresa O'Neil		
Date Change Request Raised	24/10/2006	Originating Discussion Request	
		DR	'Impact of AIP on ROI Retail Market', Draft Ver 0.41'

Detail of Change Request

In order to introduce the Single Electricity Market there are a number of changes required to the existing Retail Market processes. This MCR relates to the Market Process surrounding a Change of Supplier for Single Point Unmetered Sites.

The reasons for the change are two fold:-

- A Supplier Unit entity has been added to the Data Model and will be required within Change of Supplier Processing
- Additional validation rules will be required surrounding Trading Site Supplier Units

The Supplier Unit is an SEM-required method of grouping MPRNs for Data Aggregation. One Supplier may have several Supplier Units and each Supplier Unit may have several SSACs. Validation checks previously made at SSAC level will be needed at Supplier Unit level as well.

These changes will be reflected both within the Market Process itself and within the relevant Market Documentation, such as the Data Definitions and the Market Message Structures.

Detailed changes to MPD 33 – Single Point Unmetered CoS :-

These changes are described below, containing:-

1. History of Changes
2. Supplementary Information
3. Market Message Structures
 - 3.1 MM010
 - 3.2 MM102
 - 3.3 MM102P
 - 3.4 MM102R
 - 3.5 MM105
4. Web Form Updates

Note: Details of new Data Items and Definitions (i.e. Supplier Unit ID and appropriate Reject Reasons) can be found in MCR 120. Details of message changes can be found in MCR's 88 & 89.							
Reason for Change Request							
Introduction of the Single Electricity Market							
Scope of Change Request							
Correction to Documentation	Business Process	Market & MP Systems	MPC	Readings Processor	Market Gateway	Schema	Web Forms
	Y	Y	Y		Y	Y	Y
Identification of Baseline Products Impacted							
<ol style="list-style-type: none"> 1. MPD 33 – Change of Supplier – Single Point Unmetered 2. 010, 102, 102P, 102R and 105 Market Messages 3. Webform for the 010 Market Message 4. Business Data Definitions 5. New Rejection Codes and Reasons will be added to the 102R for invalid Supplier Unit. 							
Description of Trading & Settlement Code Impact (if any)							

PART 2 MARKET ASSURANCE:				
Applicability				
ESB Networks	Suppliers	TSO	SSA	Generators
Y	Y			
Scope of Test				
Connectivity	DTT	MSA	IPT	Other
Y	Y		Y	
			No. Of Scenarios	
			TBC	
Date of issue of Change Request				
Date response is required				

PART 3 RESPONSES AND MODIFICATIONS:
Collation of Impact Assessment <i>(from Form C)</i>
<i>Not Applicable</i>
Modifications Included
<i>Not Applicable</i>
Reason for Modifications
<i>Not Applicable</i>

PART 4 ASSESSMENT & RECOMMENDATION:
Part 4(a) ASSESSMENT
Summary of Impact Assessment
Recommendation on Implementation Plan

Part 4(b) RECOMMENDATION			
ACCEPTANCE	REJECTION	NO RECOMMENDATION	COMMENT
Reason for Recommendation			
Date of Recommendation			

1. History of Changes

This Procedure includes the following changes

Source of Change	Description of Change
Design	First draft of MPD
Written Supplier Clarifications 1	Additional step "Receives Registration request" added.
Written Supplier Clarifications 2	Renumbering of Process Map.
Written Supplier Clarifications 3	Renumbering of Process Map.
	No Changes applied since Version 2.1

	No Changes applied since Version 4.4
	No Changes applied since Version 5.0
	Changes applied since Version 5.1
MCR0093	<p>Amendments to MPD33 to satisfy new requirements of SEM implementation.</p> <p>The reasons for the change are:</p> <ul style="list-style-type: none"> • A Supplier Unit entity has been added to the Data Model and will be required within Change of Supplier Processing • Additional validation rules will be required surrounding Trading Site Supplier Units <p>This will necessitate changes to:- Supplementary Information, Market Messages, Rejection Codes and Rejection Reasons SU & TSSU</p>

2. Supplementary Information

Registration Validation Rules for a Change of Supplier- Single Point Unmetered

Failure of the following validations will cause the registration to be rejected.

- The Supplier must have provided all mandatory information
- The MPRN must be for a single unmetered site (i.e not associated with a Group MPRN)
- The MPRN must have been assigned and not terminated
- The Supplier Id is a valid one and the Supplier has a UoS agreement
- The Supplier must be entitled to register a Meter Point under the legislation and in accordance with the Trading and Settlement Code
- The Supplier must warrant that a supply agreement exists with the customer at the Meter Point being registered
- **The Supplier must provide a Supplier Unit that is valid for the Supplier.**
- **The Supplier Unit must not be a Trading Site Supplier Unit.**
- The Supplier must provide a sub-aggregation code (**SSAC**) that is valid for the Supplier **Unit**.
- The required date must be no less than five and no more than forty days after the registration receipt date
- The Supplier may not provide a read arrangement.
- A separate Change of Supplier may not be in progress for this meter point
- A Change of Supplier was completed with an effective date less than 20 days before the required date for the requested Change of Supply. This rule does not apply if the Change of Supplier includes a change of tenancy or legal entity.

Failure of the following validations will cause the registration to be rejected unless the new information is approved by the Distribution System Operator

- Meter Point Address advised by Supplier is materially inconsistent with Meter Point Address known to MRSO. DSO may accept or reject the new address submitted by the Supplier.

Failure of the following validations will cause the registration to be provisionally accepted, unless rejected above, pending approval by the DSO.

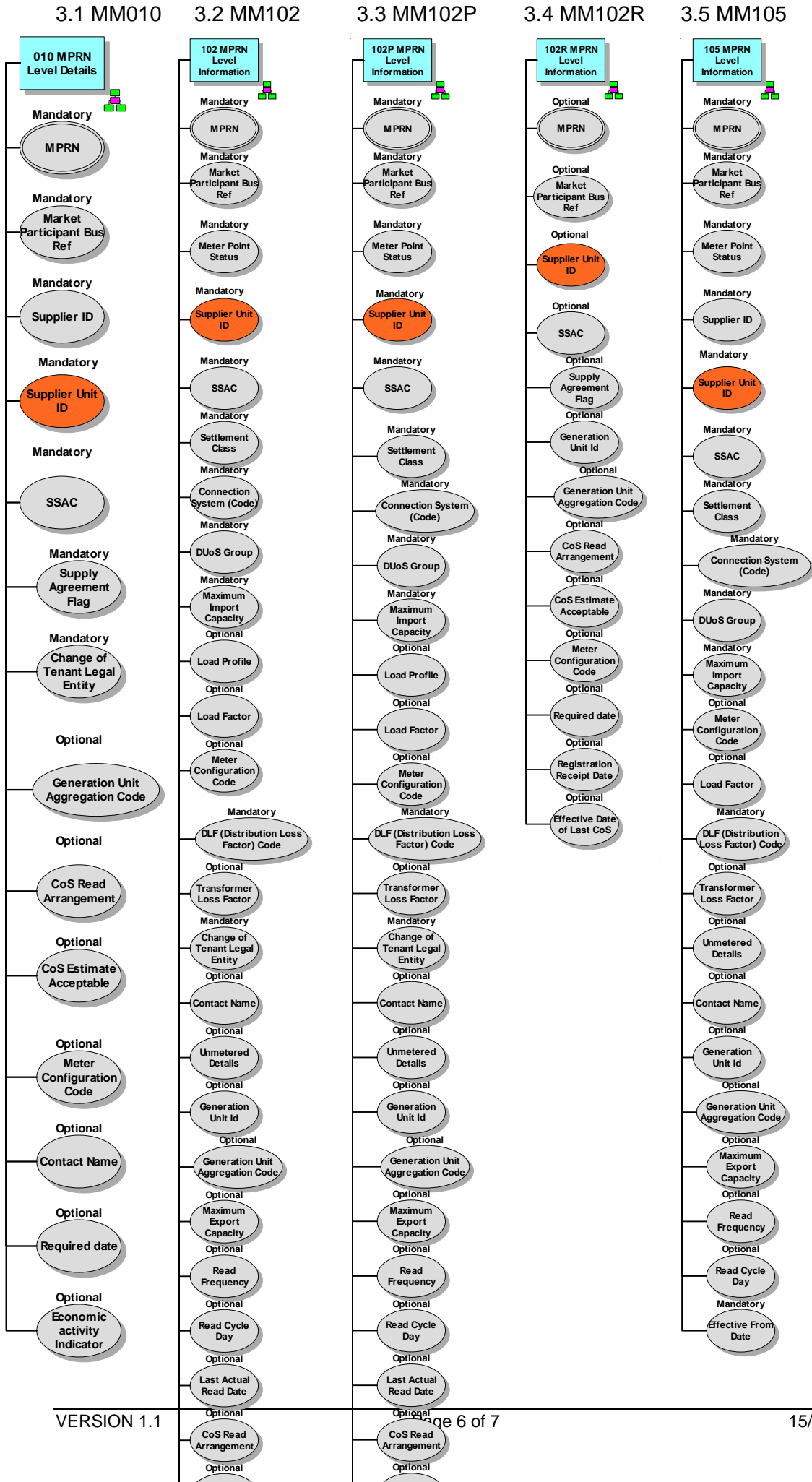
- The Meter Point is de-energised. In this case the Change of Supplier will be effected upon re-energisation.

Objection and Cancellation Process for Single Point Unmetered

- The Objection and Cancellation processes for single point unmetered will be handled as per MPD 3 - Change of Supplier - Objection and Cancellation. If a cancellation is effected after a CoS is completed the resulting withdrawal messages will be 700W and 701W

. 3. Market Message Changes

“Supplier Unit” will be added to the 010, 102, 102P, 102R and 105 Market Messages and Generation Unit ID removed from the 010, as follows:-



4. Web Form Updates

Supplier Unit will be added to the Web form for the 010 Market Message.

“Supplier Unit ID” will be inserted above SSAC, as follows:-

Applet Viewer: pkg/com/ESB/WebForm/MIM010/WebForm/WebForm010.class

Applet

Message 010 - Registration Request

Party Contact Details | Meter Point Address * | Meter ID

Technical Contact Details | Notification Address | Technical Address

Main * | Customer Name * | Customer Contact Details

MPRN *

Supplier MPID * Required Date (DD/MM/YYYY)

Economic Activity Indicator

Change Of Tenant / Legal Entity * Supply Agreement *

Generation Unit Aggregation Code

Supplier Unit ID * SSAC *

CoS Estimate Acceptable

CoS Read Arrangement

Meter Configuration Code

Medical Equipment Special Needs

Customer Service Special Needs

MP Business Reference *

Reset Load Message Create Message

Applet started.