

## Market Change Request

Number		Title	Priority
<b>MCR</b>	<b>0127</b>	Decouple Connection Agreement requirement from Change of Supplier where MIC $\geq$ 100kVA and there is no Change of Legal Entity (Implementation of CER decision CER 06/143)	<i>LOW</i>

Date	Version	Reason For Change
31/01/2007	1.0	Initial
28/02/2007	1.1	Updated to include feedback from ESB Networks

### PART 1 CHANGE REQUEST:

<b>Name of Requesting Organisation</b>	RMDS		
<b>Contact name</b>	Oonagh Delaney / Colm Gaffney		
<b>Date Change Request Raised</b>	17 <sup>th</sup> October 2006	<b>Originating Discussion Request</b>	
		<b>DR</b>	0122

### Detail of Change Request

#### CER Decision Background

CER published a decision paper CER 06/143 'Removal of linkage between Change of Supplier process and connection agreements in the liberalised retail electricity market' on 1<sup>st</sup> July, 2006 (attached).

This paper requires the modification to the retail market design for change of supplier to remove the specific check (see below) for a connection agreement where the MIC is  $\geq$ 100 kVA and there is no change of legal entity.

The existing text – appearing in both MPD1 'NQH Change of Supplier' and MPD2 'QH Change of Supplier' – is shown below :

'The MIC is equal to or exceeds 100 kVA and there is no Connection Agreement in place or there is a change of customer name or registered company number. In this case the DSO must confirm the existence of a signed Connection Agreement before the registration is accepted.'

#### Solution

1. Modify the existing text in both MPD1 and MPD2 to read as follows:

- 'The MIC is equal to or exceeds 100 kVA

#### AND

The Change of Tenant Legal Entity flag is set to 'True' or there is a change of customer name<sup>1</sup> or registered company number.

<sup>1</sup> i.e. name on CoS message different to that on the central market system.

In this case the DSO must confirm the existence of a signed Connection Agreement before the registration is accepted.

Where the MIC  $\geq$  100 kVA and there is no change of legal entity signalled either by the CoLE flag or a different customer name or registered company number, a signed Connection Agreement is **not** required.'

\*Note that the condition 'The Change of Legal Entity flag is set to 'True'' is implemented in the operation of the current processes but was not clearly documented. This part is a correction to documentation only.

2. Change the validation on the central market system to align with the modified wording.

### Change of Legal Entity

The Commission have clearly stated that a connection agreement will continue to be required where a Change of Supplier is accompanied by a Change of Legal Entity for a site with an MIC  $\geq$  100kVA. In the case where a 016 message for a Change of Legal Entity has triggered a Connection Agreement in advance of a Change of Supplier for the same site, the Connection Agreement will also be required before the Change of Supplier can complete.

### Impact

The impacted process are the Change of Supplier processes

1. MPD1 CoS NQH and
2. MPD2 CoS QH

Changes to MPD 1 and MPD 2 as follows:

- Change to "Supplementary Information " document in MPD 1 and MPD 2

### Reason for Change Request

In response to decision paper CER/06/143 released by the Commission for Energy Regulation

### Scope of Change Request

Correction to Documentation	Business Process	Market & MP Systems	MPCC	Readings Processor	Market Gateway	Schema	Web Forms
<b>Y</b>	<b>N</b>	<b>Y</b>					

### Identification of Baseline Products Impacted

### Description of Trading & Settlement Code Impact (if any)

### PART 2 MARKET ASSURANCE:

#### Applicability

ESB Networks	Suppliers	TSO	SMO	Generators
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Y	Y			
<b>Scope of Test</b>				
Connectivity	DTT	MSA	IPT	Other
			Y	
			No. Of Scenarios	
			TBC	

<b>Date of issue of Change Request</b>	19-07-2006
<b>Date response is required</b>	28-02-2007

<b>PART 3 RESPONSES AND MODIFICATIONS:</b>
<b>Collation of Impact Assessment</b> <i>(from Form C)</i>
<i>Not Applicable</i>
<b>Modifications Included</b>
<i>Not Applicable</i>
<b>Reason for Modifications</b>
<i>Not Applicable</i>

<b>PART 4 ASSESSMENT &amp; RECOMMENDATION:</b>
<b>Part 4(a) ASSESSMENT</b>
<b>Summary of Impact Assessment</b>
<b>Recommendation on Implementation Plan</b>

<b>Part 4(b) RECOMMENDATION</b>			
ACCEPTANCE	REJECTION	NO RECOMMENDATION	COMMENT
<b>Reason for Recommendation</b>			
<b>Date of Recommendation</b>			

## 1. History of Changes

This Procedure includes the following changes to MPD1 CoS NQH

Source of Change	Description of Change
235	Changes to provisional acceptance criteria for change of legal entity
B14	Restriction on MCC Changes
B21	CoS validation checks prior to sending 110 old supplier notification
B31	Implicit energisation during registration process
B39	Customer read may be provided as part of, or following, registration
B66	Read Date Management
B67	Changes to validation rules and use of readings
B93	Identification of change of supplier and withdrawn meter readings
B97	Rejection of Customer Reads
	Removal of 103 flow to New Supplier to inform of delay in processing due to need for additional information
	<i>Further Changes since version 3.1</i>
B99	Energisation and meter works, where requested, will not be performed by DSO till the objection period has expired
B99	Updated to include Time-out rules
B110	Updated to include token meters
MIG 3/9/03	Standardised on use of QH/NQH terminology
Design	Modified text to show that message 252 is used to request a binding estimate rather than message 208
B138	Updated MPD to include processing of CoS requests mid way through meter works.
	<i>Updates arising from Supplier clarifications</i>
Proposed Modification 3	Clarify diagram to show the route by which a request for a binding estimate is processed
B168 / Proposed Modifications 1 & 2	Changes to handling of Customer Own Reads
B 193 – MIG 19/11/03	Updated text in section 3.1 to handle CoS at sites where QH metering is required
B204/Written Supplier Clarification (MPD 14) 10	Updated to clarify that a customer read received whilst a Scheduled Meter Read Order is open will be used for DUoS Billing (Section 3.2)
B192- MIG 28/11/03	Process updated to remove delay on meter works for expiry of objection period.
	<b>Changes applied since version 4.1</b>
MCR 21	Addition of New Market Message 105L (CoS Confirmation of Loss) sent to the Old Supplier
MCR 10	Addition to Supplementary Information 3.1 : EAI must be valid and not blank for sites over 30KVA
MCR 40	Updated text to Clarify wording around Page 10 ("Where a customer read is requested then.....")
MCR 24	Steps 14, 15 updated to clarify that a registration request will not be fully accepted until all conditions for provisional acceptance have been met.

	<b>Changes applied since version 4.2</b>
DRR 0011	Updated to reflect the treatment of special reads used to dispute CoS reads
	No Changes applied since version 4.3
	No Changes applied since version 4.4
	Changes applied since version 5.0
MCR 0050	Addition to Supplementary Information-Modifications to CoS Readings Process in CoS Loss Scenario.
	<b>Changes applied since version 5.1</b>
MCR 0088	Amended validation rules to allow for the new Supplier Unit ID, to satisfy requirements of SEM implementation. A Supplier Unit entity has been added to the Data Model and will be required within Change of Supplier Processing and Market Messaging Additional validation rules will be required surrounding Trading Site Supplier Units.  This will necessitate changes to:- Supplementary Information, Market Message structures, Data Definitions, Reject Codes and Reasons.
<b>MCR0127</b>	<b>This Amendment is in response to decision paper CER/06/143 released by the Commission for Energy Regulation. The changes being made are to the Supplementary Information supporting MPD1 CoS NQH</b>

And

**This Procedure includes the following changes to MPD2 CoS QH**

Source of Change	Description of Change
235	Changes to provisional acceptance criteria for Change of legal entity
B37	Message 010 is used for registrations
B41	Removal of customer type
	Removal of 103 flow to New Supplier to inform of delay in processing due to need for additional information
	<i>Further Changes since version 3.1</i>
MIG September 3rd	Standardisation of use of QH/NQH Terminology
Written Supplier Clarifications 4	Updated text on page 6 to Provisionally accepted rather than registration
Written Supplier Clarifications 2	Updated section on MPRN assignment (Page 4)
	No changes applied since version 4.0 DRAFT
	Changes applied after version 4.1
MCR0010	Update to include business rules re: provision of EAI code. The validation of EAI on 010 Message is included
	No changes applied since Version 4.2
	No changes applied since Version 4.3
	No changes applied since Version 4.4
	No changes applied since Version 5.0
	Changes applied since version 5.1
MCR0094	Amendments to MDP2 to satisfy new requirements of SEM implementation regarding the Supplier Unit ID and additional validation rules and processing

	<p>required surrounding Trading Sites.</p> <p>This will necessitate changes to :- ARIS Process Flow Diagram (ARIS screenshot) ARIS Process Flow Diagram – Supporting Text Supplementary Information Market Messages Web-Form</p>
<b>MCR0127</b>	<b>This Amendment is in response to decision paper CER/06/143 released by the Commission for Energy Regulation. The changes being made are to the Supplementary Information supporting MPD2 CoS QH</b>

## 2. ARIS Process Flow Diagram

*No Change*

**For a printout of the ARIS Process Flow Diagram across multiple pages please use the following file:-**

**3. ARIS Process Flow Diagram: Supporting Text**

Details of the new processes where the Description expands on the Name are listed below :-

*No Change*



## **. Supplementary Information**

### **Market Process Diagram 1 NQH CoS**

#### **Supplementary Information**

##### **Registration Validation Rules for a Change of Supplier (NQH Settled)**

Failure of the following validations will cause the registration to be rejected.

- The Supplier must have provided all mandatory information
- The MPRN must have been assigned and not terminated
- The Supplier Id is a valid one and the Supplier has a UoS agreement
- The Supplier must be entitled to register a Meter Point under the legislation and in accordance with the Trading and Settlement Code
- The Supplier must warrant that a supply agreement exists with the customer at the Meter Point being registered
- The Supplier must provide a Supplier Unit that is valid for the Supplier
- The Supplier Unit must not be a Trading Site Supplier Unit
- The Supplier must provide a sub-aggregation code (SSAC) that is valid for the Supplier Unit and for the class of metering
- A separate Change of Supplier may not be in progress for this meter point
- A Change of Supplier was completed with an effective date less than 20 days before the required date for the requested Change of Supply. This rule does not apply if the Change of Supplier includes a change of tenancy or legal entity
- Any meter configuration change request must be from the list of permitted meter configuration code changes
- In cases where the change requires a wiring certificate, connection agreement or quotation then the Meter Configuration change is not permitted.
- If a Meter Configuration change is not permitted then the Change of Supplier must be completed before the meter configuration change can be considered. The New Supplier will be required to submit a separate meter works request.
- The read arrangements for the Change of Supplier are valid.
- A customer read is not allowable for a Maximum Demand site
- Required date must be no more than forty days after the registration receipt (required date is not required for a scheduled read)
- Required date is mandatory if a customer read is to be used and may not be more than three days prior to receipt date.
- Required date must provide at least five days notice for a special read or meter works site visit.
- Meter point is listed as eligible to change supplier only if QH metering is installed and QH metering and communications have not yet been installed. In this instance DSO will be requested to prioritise QH meter and communications installation and, following this, the Supplier will be asked to re-submit the registration as a QH Metered Registration.
- EAI must be valid & not blank for sites over 30kVA

Failure of the following validations will cause the registration to be rejected unless the DSO agrees that the exception is allowable

- Meter Point Address advised by Supplier is materially inconsistent with Meter Point Address known to MRSO. DSO may accept or reject the new address submitted by the Supplier.

Failure of the following validations will cause the registration to be provisionally accepted, unless rejected above, pending approval by the DSO.

- The Meter Point is de-energised. In this case the Change of Supplier will be effected using the re-energisation reading.
- ~~The MIC is equal to or exceeds 100 kVA and there is no Connection Agreement in place or there is a change of customer name or registered company number. In this case the DSO must confirm the existence of a signed Connection Agreement before the registration is accepted.~~
- **The MIC is equal to or exceeds 100 kVA**

**AND**

**The Change of Legal Entity flag is set to 'True' or there is a change of customer name<sup>2</sup> or registered company number.**

**In this case the DSO must confirm the existence of a signed Connection Agreement before the registration is accepted.**

**Where the MIC  $\geq$  100 kVA and there is no change of legal entity signalled either by the CoLE flag or a different customer name or registered company number, a signed Connection Agreement is not required.**

- A token meter is installed. In this case the DSO are requested to remove the token meter and the Change of Supplier is effected using the readings taken at removal. Requests for the use of a scheduled, customer or special read will be cancelled.

**CoS for Non Despatchable Generators.**

The market process as detailed for Change of Supplier Quarter Hourly sites can also be applied to Non Despatchable Generators.

## Market Process Diagram 2 QH CoS

### Supplementary Information

#### Registration Validation Rules for a Change of Supplier (QH Metered)

Failure of the following validations will cause the registration to be rejected.

- The Supplier must have provided all mandatory information
- The MPRN must have been assigned and not terminated
- The Supplier Id is a valid one and the Supplier has a UoS agreement
- The Supplier must be entitled to register a Meter Point under the legislation and in accordance with the Trading and Settlement Code
- The Supplier must warrant that a supply agreement exists with the customer at the Meter Point being registered
- The Supplier must provide a Supplier Unit that is valid for the Supplier

<sup>2</sup> i.e. name on CoS message different to that on the central market system.

- The Supplier must provide a sub-aggregation code (SSAC) that is valid for the Supplier Unit and for the class of metering
  - Where the CoS contains a Trading Site Supplier Unit the Registration Request must be consistent with the Wholesale Market Registration details.
  - The required date must be no less than five and no more than forty days after the registration receipt date
  - The Supplier may not provide a read arrangement.
  - A separate Change of Supplier may not be in progress for this meter point
  - A Change of Supplier was completed with an effective date less than 20 days before the required date for the requested Change of Supply. This rule does not apply if the Change of Supplier includes a change of tenancy or legal entity.
  - Meter point is listed as eligible to change supplier only if QH metering is installed and QH metering and communications have not yet been installed. In this instance DSO will be requested to prioritise QH meter and communications installation and, following this, the Supplier will be asked to re-submit the registration as a QH Metered Registration.
  - EAI must be valid and not blank for sites over 30kVA
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- Failure of the following validations will cause the registration to be rejected unless the new information is approved by the Distribution System Operator
  - Meter Point Address advised by Supplier is materially inconsistent with Meter Point Address known to MRSO. DSO may accept or reject the new address submitted by the Supplier.

Failure of the following validations will cause the registration to be provisionally accepted, unless rejected above, pending approval by the DSO.

- The Meter Point is de-energised. In this case the Change of Supplier will be effected upon re-energisation.
- ~~• The MIC is equal to or exceeds 100 kVA and there is no Connection Agreement in place or there is a change of customer name or registered company number. In this case the DSO must confirm the existence of a signed Connection Agreement before the registration is accepted.~~
- The MIC is equal to or exceeds 100 kVA

#### **AND**

The Change of Legal Entity flag is set to 'True' or there is a change of customer name<sup>3</sup> or registered company number.

In this case the DSO must confirm the existence of a signed Connection Agreement before the registration is accepted.

Where the MIC  $\geq$  100 kVA and there is no change of legal entity signalled either by the CoLE flag or a different customer name or registered company number, a signed Connection Agreement is **not** required.

### **CoS for Non Despatchable Generators.**

The market process as detailed for Change of Supplier Quarter Hourly sites can also be applied to Non Despatchable Generators.

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<sup>3</sup> i.e. name on CoS message different to that on the central market system.

#### **4. Market Message Structures**

*NO Change*