

Market Change Request

Number	Title	Priority
MCR 0115	Amendments to MPD 3 – CoS Objection and Cancellation to satisfy new requirements of SEM implementation.	HIGH

Date	Version	Reason For Change
26/10/2006	1.0	Draft for IGG Review
15/11/2006	1.1	As detailed in "Responses to AIP MCR Comments". Ref. 4

PART 1 CHANGE REQUEST:

Name of Requesting Organisation	ESB Networks AIP / RMDS		
Contact name	Theresa O'Neill		
Date Change Request Raised	26/10/2006	Originating Discussion Request	
		DR	'Impact of AIP on ROI Retail Market', Draft Ver 0.41

Detail of Change Request

In order to introduce the Single Electricity Market there are a number of changes required to the existing Retail Market processes. This MCR relates to the Market Process surrounding Objection and Cancellation.

The reason for the change is that where a Change of Supplier is requested to be cancelled on a Trading Site MRSO is required to reject that cancellation.

These changes will be reflected in the relevant market baseline products.

Detailed changes for process MPD 3 – CoS Objection and Cancellation:-

Functions and events will be amended or added as necessary to process MPD 3.

These changes are described below (from page 4), containing:-

1. History of Changes
2. ARIS Process Flow Diagram (ARIS screenshot)
3. ARIS Process Flow Diagram – Supporting Text

Note: Details of new Data Items and Definitions can be found in MCR 120.

Reason for Change Request

Introduction of the Single Electricity Market.

Scope of Change Request

Correction to Documentation	Business Process	Market & MP Systems	MPCC	Readings Processor	Market Gateway	Schema	Web Forms
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	Y						
Identification of Baseline Products Impacted							
1. MPD 3 – CoS Objection and Cancellation							
Description of Trading & Settlement Code Impact (if any)							

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PART 2 MARKET ASSURANCE:				
Applicability				
ESB Networks	Suppliers	TSO	SMO	Generators
Y	Y			
Scope of Test				
Connectivity	DTT	MSA	IPT	Other
			Y	
			No. Of Scenarios	
			TBC	

Date of issue of Change Request	
Date response is required	

PART 3 RESPONSES AND MODIFICATIONS:	
Collation of Impact Assessment (from Form C)	
Not Applicable	
Modifications Included	
Not Applicable	
Reason for Modifications	
Not Applicable	

PART 4 ASSESSMENT & RECOMMENDATION:
Part 4(a) ASSESSMENT
Summary of Impact Assessment
Recommendation on Implementation Plan

Part 4(b) RECOMMENDATION			
ACCEPTANCE	REJECTION	NO RECOMMENDATION	COMMENT
Reason for Recommendation			
Date of Recommendation			

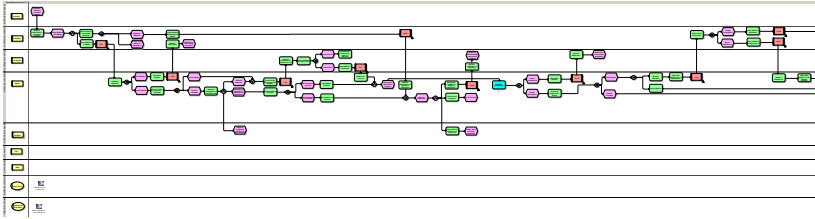
1. History of Changes

This Procedure includes the following changes

Source of Change	Description of change
B63	Extended window for old supplier to initiate objection/cancellation process for erroneous registrations.
	<i>Further Changes since version 3.1</i>
B99	Amendments to CoS Cancellation process to prevent the time-out of an accepted CoS where meter works or energisation has been requested Meter works/energisation will not be commenced until the objection period has expired
MIG September 3rd	Re-drawing of diagram to include clarifications around source of objections.
B125	Where meter works have been requested cancellation may only occur up to the point at which a service order is raised in DSO/MO <i>Updates arising from Supplier Clarification sessions</i>
B192 – MIG 28/11/03	Updated process to restrict objections to erroneous transfers only
CR 351	Re-introduction of text (from V 2.1) to allow a supplier to cancel a New Connection registration Changes applied since Version 4.1
MCR 22	A new Market Message 111L (CoS Cancellation of Customer Loss) be sent to the Old Supplier
MCR 24	Updated to indicate that the objection process applies to NQH MD sites
MCR 42	Updated text to reflect Supplier requested clarifications. Changes applied since Version 4.2
DRR0010	Updates to diagram- Added a flow from step 13 to step 23 so that Expiry of objection is shown to trigger notification to the New Supplier Reword step 24 to Receive notification of objection withdrawal / Expiry so that the step caters for expiry Changes applied since Version 4.3
DRR0061	Updates to diagram-Added a flow from step 29-30 to show the 300 message containing the original CoS reading to re-instated Supplier. Changes applied since Version 4.4
DRR 0084	Text added to Section 1.1 (Scope) to cater for Unmetered. No Changes applied since Version 5.0 Changes applied since Version 5.1
MCR 0115	Amendments to satisfy the new requirement for SEM implementation that MRSO reject any cancellation of a Change of Supplier involving a Trading Site. This will necessitate changes to:- ARIS Process Flow Diagram ARIS Process Flow Diagram – Supporting Text

2. ARIS Process Flow Diagram

Additional functions (highlighted in blue) and events (highlighted in pink) will be added to the following ARIS screenshot:-



For a printout of the ARIS Process Flow Diagram across multiple pages please use the followi

2. ARIS Process Flow Diagram – Supporting Text

Details of the new processes where the Description expands on the Name are listed below :-

6.

Name	Validates Cancellation
Description	<p>The MRSO will accept a cancellation request if:</p> <ul style="list-style-type: none">- The Supplier requesting the cancellation has an outstanding and uncompleted C registration- The Supplier is registered to the Meter Point and no more than 65 days have elapsed since registration in the case of an Erroneous Transfer.- The site is not registered to a Trading Site <p>A valid reason must be provided in all cases.</p>