

## Market Change Request

Number		Title	Priority
<b>MCR</b>	<b>0177</b>	<b>DG4 DUoS Tariff for Local Authority Public Lighting</b>	<b>Medium</b>

Date	Version	Reason For Change
05.11.2009	1.0	Market Change Request raised containing no changes from the associated Discussion Request.

### PART 1 CHANGE REQUEST:

<b>Name of Requesting Organisation</b>	ESB Networks		
<b>Contact name</b>	Mary Baxter		
<b>Date Change Request Raised</b>	05.11.2009	<b>Originating Discussion Request</b>	
		<b>DR</b>	<b>0173</b>

### Detail of Change Request

#### Background

CER /08/070 (Public Lighting and Unmetered Supplies - April 2008) , outlines the separation of Public Lighting Assets from ESB's networks to facilitate third party access to work on public lighting mounted on ESB networks.

There is some badly corroded public lighting equipment mounted on ESB poles which is hindering ESB Networks in carrying out LV refurbishment programmes agreed under the price improvement programmes. Local Authorities do not have the funds to address this issue so an agreement has been reached between ESBN, CCMA and CER to carry out the work on behalf of Local Authorities and allow ESB Networks to recover these costs through a premium on the DUoS tariff (applicable to Local Authority unmetered Public Lighting only).

The conditions of the agreement are as follows:

CER Conditions:

1. Other unmetered customers must be insulated from any increase in tariff.
2. Cost recovery commences on 1<sup>st</sup> January 2011
3. Transparency

CCMA Conditions:

1. A facility is provided for annual reconciliation/review.

DG4 was removed from the market schema and market documentation in 2006 under DRR 103.

**Proposed Solution**

- Use redundant DG4 DUoS Tariff (Duplicate of DG3 DUoS tariff structure) i.e. single rate 24 hr (c/kWh) for all kWh applicable to D-D, D-M and 24hr PL profiles
- Transfer all Local Authority Public Lighting Technical MPRNs to DG4.
- DG4 tariff price will be equal to DG3 tariff plus agreed premium
- Costs incurred by ESB Networks between 2009 and 2015 will be recovered over 5 years commencing in January 2011.
- Estimated DUoS Tariff premium approx 1.4 c/kWh required to fund forecasted expenditure of €17m (subject to change if forecast expenditure pattern changes or PL load changes)

**Reason for Change Request**

Introduction of Proposed DG4 DUoS Tariff for Local Authority Public Lighting

**Scope of Change Request**

Correction to Documentation	Business Process	Market & MP Systems	MPPCC	Readings Processor	Market Gateway	Schema	Web Forms
X	X	X	X			X	X

**Identification of Baseline Products Impacted**

**Description of Trading & Settlement Code Impact (if any)**

**PART 2 MARKET ASSURANCE:**

**Applicability**

ESB Networks	Suppliers	TSO	SMO	Generators
X	X			

**Scope of Test**

Connectivity	DTT	MSA	IPT	Other
			No. Of Scenarios	

<b>Date of issue of Change Request</b>	<b>05.11.2009</b>
<b>Date response is required</b>	

**PART 3 RESPONSES AND MODIFICATIONS:**

<b>Collation of Impact Assessment</b> ( <i>from Form C</i> )
<b>Modifications Included</b>
<b>Reason for Modifications</b>

<b>PART 4 ASSESSMENT &amp; RECOMMENDATION:</b>
<b>Part 4(a) ASSESSMENT</b>
<b>Summary of Impact Assessment</b>
<b>Recommendation on Implementation Plan</b>

<b>Part 4(b) RECOMMENDATION</b>			
<b>ACCEPTANCE</b>	<b>REJECTION</b>	<b>NO RECOMMENDATION</b>	<b>COMMENT</b>
<b>Reason for Recommendation</b>			
<b>Date of Recommendation</b>			