

DR	1067	Additional fields required on NI Market Website (Interim solution and ES)	Priority High
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Harmonisation Status	CLOSED - Jurisdictional Specific	CR Status	Approved
		Status Date	18/05/2011

Date	Version	Reason For Change	Version Status
20/04/2011	v1.0	Initial version issued to HWG	Final

PART 1 DETAIL OF DISCUSSION REQUEST/MARKET CHANGE REQUEST:

Requesting Organisation(s)	Airtricity	Originating Jurisdiction	RoI
Contact name	Siobhan Leane		
Date Request Raised	14/04/2011	Originating Request	

Detail of Request

Reason for Request

We request that additional fields be added to the NIE Market website (for both the Interim Solution & Enduring Solution) so as have it align more with ESB Networks website and to help Suppliers:

- Reduce the number of CoS cancellations due to meter read problems
- Speed up the CoS process by making customer reads mandatory in certain scenario (where CoS read cannot be estimated)
- Assist with message reconciliation by quickly accessing the unique reference number of inbound market message.

Proposed Solution

Include the following additional fields on the NIE Market Website:

1. No of dials on meter (this is so we can check before submitting the CoS N010 if customer has provided us with the correct meter read so as to reduce the number of cancellations)
2. Last actual read date and Next scheduled read date. This will help us with Interim arrangements & Enduring Solution arrangement. For the Interim arrangements where the customer is commercial and the Next Scheduled Read is outside the permitted CoS window we can encourage the customer to provide us with a customer read or delay the CoS N010 message to the market. For the Enduring Solution when CoS estimates will be allowed we will better able to determine if the CoS is able to transfer on a read is the Last Actual Read was within 1 year. If not then we can make it mandatory for the customer to provide a reading. This will reduce the number of CoS cancellations due to no read.
3. Message Search - check messages sent by the market. The information provided here must be the same as provided by ESBN. This reduces the number of queries raised by suppliers to the market when they need to check if a message has been sent by the Market. If the message shows on this tab but the Supplier has no record of it, we take the Idoc Number (internal SAP reference) which is the same as the Unique Transaction Reference number and use this unique number to search the MPCC/ internal systems for the message.

Classification of Request

Harmonisation Impacting			Harmonisation Baseline Version No.		TBD
NI Specific	X	RoI Specific	Operational	Date of Transfer from HWG	

Scope of Request

Design Documentation	Business Process	Market & MP Systems	Market Gateway (Hub)	MPCC/ EMMA	Schema	Web Forms	Extranet
X		X					X

Harmonisation Baseline Documents impacted by Request

Market Messages:	No impact
Data Definitions:	No impact
Data Codes:	No impact
RoI MM Guide:	No impact
NI MM Guide:	No impact
Harm. Impact (RoI):	No impact
Comment:	

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Jurisdictional Market Design Baseline Documents impacted by Request			
Market Process Diagrams (MPDs):	TBD		
Guidance Documentation:	TBD		
Briefing Documents:	TBD		
User and Technical Documents:	TBD		
Comment:	TBD		

PART 2 MARKET ASSURANCE:					
Applicability	DSO	Suppliers	TSO	SEMO	Generators
		X			
Scope of Test	Business Solution Assessment	Integration Test Assessment	Data Transfer Testing	IPT	Other (specify)
				X	

PART 3 RECOMMENDATION						
Recommended by		SIG		IGG	HWG	
ACCEPTANCE (Date)	REJECTION (Date)	NO RECOMMENDATION		COMMENT		
Reason for Recommendation						